



See a Social Security Number? Say Something!
Report Privacy Problems to <https://public.resource.org/privacy>
Or call the IRS Identity Theft Hotline at 1-800-908-4490



Form **990-PF**Department of the Treasury
Internal Revenue Service**Return of Private Foundation**
or Section 4947(a)(1) Nonexempt Charitable Trust
Treated as a Private Foundation

OMB No 1545-0052

2008

Note The foundation may be able to use a copy of this return to satisfy state reporting requirements

For calendar year 2008, or tax year beginning 8/1/2008, and ending 7/31/2009

G Check all that apply ☐ Initial return ☐ Final return ☐ Amended return ☐ Address change ☐ Name change

Use the IRS label Otherwise, print or type See Specific Instructions	Name of foundation Hargrove Hudson Charitable Trust		A Employer identification number 73-1128665
	Number and street (or P O box number if mail is not delivered to street address)	Room/suite	B Telephone number (see page 10 of the instructions) 414-977-1213
	City or town, state, and ZIP code Milwaukee, WI 53201-3038		C If exemption application is pending check here ☐
			D 1 Foreign organizations, check here ☐ 2 Foreign organizations meeting the 85% test, check here and attach computation ☐
H Check type of organization ☒ Section 501(c)(3) exempt private foundation ☐ Section 4947(a)(1) nonexempt charitable trust ☐ Other taxable private foundation			E If private foundation status was terminated under section 507(b)(1)(A) check here ☐
I Fair market value of all assets at end of year (from Part II, col (c), line 16) ▶ \$ 51,800,614		J Accounting method ☐ Cash ☐ Accrual ☐ Other (specify) _____ (Part I, column (d) must be on cash basis)	F If the foundation is in a 60-month termination under section 507(b)(1)(B) check here ☐

Part I Analysis of Revenue and Expenses (The total of amounts in columns (b), (c) and (d) may not necessarily equal the amounts in column (a) (see page 11 of the instructions))		(a) Revenue and expenses per books	(b) Net investment income	(c) Adjusted net income	(d) Disbursements for charitable purposes (cash basis only)
1	Contributions, gifts, grants, etc., received (attach schedule)				
2	Check ☒ if the foundation is not required to attach Sch. B				
3	Interest on savings and temporary cash investments				
4	Dividends and interest from securities	1,708,719	1,708,719		
5 a	Gross rents	395	395		
b	Net rental income or (loss)	395			
6 a	Net gain or (loss) from sale of assets not on line 10	-181,252			
b	Gross sales price for all assets on line 6a	7,239,000			
7	Capital gain net income (from Part IV, line 2)		0		
8	Net short-term capital gain			0	
9	Income modifications				
10 a	Gross sales less returns and allowances	0			
b	Less Cost of goods sold	0			
c	Gross profit or (loss) (attach schedule)	0			
11	Other income (attach schedule)	3,009,451	3,009,451	0	
12	Total. Add lines 1 through 11	4,537,313	4,718,565	0	
13	Compensation of officers, directors, trustees, etc.	429,170	386,793		42,917
14	Other employee salaries and wages				
15	Pension plans, employee benefits				
16 a	Legal fees (attach schedule)	0	0	0	0
b	Accounting fees (attach schedule)	0	0	0	0
c	Other professional fees (attach schedule)	0	0	0	0
17	Interest				
18	Taxes (attach schedule) (see page 14 of the instructions)	18,052	18,052	0	0
19	Depreciation (attach schedule) and depletion	1,103,174	1,103,174	0	
20	Occupancy				
21	Travel, conferences, and meetings				
22	Printing and publications				
23	Other expenses (attach schedule)	228,722	228,722	0	0
24	Total operating and administrative expenses Add lines 13 through 23	1,779,118	1,736,741	0	42,917
25	Contributions, gifts, grants paid	4,185,402			4,185,402
26	Total expenses and disbursements Add lines 24 and 25	5,964,520	1,736,741	0	4,228,319
27	Subtract line 26 from line 12				
a	Excess of revenue over expenses and disbursements	-1,427,207			
b	Net investment income (if negative, enter -0-)		2,981,824		
c	Adjusted net income (if negative, enter -0-)			0	

For Privacy Act and Paperwork Reduction Act Notice, see page 30 of the instructions

Form 990-PF (2008)

(HTA)

11

Part II Balance Sheets Attached schedules and amounts in the description column should be for end-of-year amounts only (See instructions)		Beginning of year	End of year	
		(a) Book Value	(b) Book Value	(c) Fair Market Value
Assets	1 Cash—non-interest-bearing	5,505	377	377
	2 Savings and temporary cash investments	4,036,931	7,127,865	7,127,866
	3 Accounts receivable ▶ 0			
	Less allowance for doubtful accounts ▶ 0	0	0	0
	4 Pledges receivable ▶ 0			
	Less allowance for doubtful accounts ▶ 0	0	0	0
	5 Grants receivable			
	6 Receivables due from officers, directors, trustees, and other disqualified persons (attach schedule) (see page 15 of the instructions)	0	0	0
	7 Other notes and loans receivable (attach schedule) ▶ 0			
	Less allowance for doubtful accounts ▶ 0	0	0	0
	8 Inventories for sale or use			
	9 Prepaid expenses and deferred charges			
	10 a Investments—U S and state government obligations (attach schedule)	38,154,776	34,744,937	36,313,446
	b Investments—corporate stock (attach schedule)	0	0	0
	c Investments—corporate bonds (attach schedule)	0	0	0
	11 Investments—land, buildings, and equipment basis ▶ 0			
	Less accumulated depreciation (attach schedule) ▶ 0	0	0	0
Liabilities	12 Investments—mortgage loans			
	13 Investments—other (attach schedule)	0	0	0
	14 Land, buildings, and equipment basis ▶ 0			
	Less accumulated depreciation (attach schedule) ▶ 0	0	0	0
	15 Other assets (describe ▶ See attached statement)	14,433,750	13,330,576	8,358,925
	16 Total assets (to be completed by all filers—see the instructions Also, see page 1, item I)	56,630,962	55,203,755	51,800,614
	17 Accounts payable and accrued expenses	4,185,402		
	18 Grants payable			
Net Assets or Fund Balances	19 Deferred revenue			
	20 Loans from officers, directors, trustees and other disqualified persons	0	0	
	21 Mortgages and other notes payable (attach schedule)	0	0	
	22 Other liabilities (describe ▶)	0	0	
	23 Total liabilities (add lines 17 through 22)	4,185,402	0	
	Foundations that follow SFAS 117, check here and complete lines 24 through 26 and lines 30 and 31 ▶ ☒			
	24 Unrestricted	52,445,560	55,203,755	
	25 Temporarily restricted			
Net Assets or Fund Balances	26 Permanently restricted			
	Foundations that do not follow SFAS 117, check here and complete lines 27 through 31 ▶ ☐			
	27 Capital stock, trust principal, or current funds			
	28 Paid-in or capital surplus, or land, bldg, and equipment fund			
	29 Retained earnings, accumulated income, endowment, or other funds			
	30 Total net assets or fund balances (see page 17 of the instructions)	52,445,560	55,203,755	
Net Assets or Fund Balances	31 Total liabilities and net assets/fund balances (see page 17 of the instructions)	56,630,962	55,203,755	

Part III Analysis of Changes in Net Assets or Fund Balances

1 Total net assets or fund balances at beginning of year—Part II, column (a), line 30 (must agree with end-of-year figure reported on prior year's return)	1	52,445,560
2 Enter amount from Part I, line 27a	2	-1,427,207
3 Other increases not included in line 2 (itemize) ▶ Y/E 7/31/2009 Distributions accrued on Balance Sheet	3	4,185,402
4 Add lines 1, 2, and 3	4	55,203,755
5 Decreases not included in line 2 (itemize) ▶	5	0
6 Total net assets or fund balances at end of year (line 4 minus line 5)—Part II, column (b), line 30	6	55,203,755

Part IV Capital Gains and Losses for Tax on Investment Income

(a) List and describe the kind(s) of property sold (e.g., real estate, 2-story brick warehouse, or common stock, 200 shs MLC Co.)	(b) How acquired P—Purchase D—Donation	(c) Date acquired (mo., day, yr.)	(d) Date sold (mo., day, yr.)
1a 35M Treas. Note, 05/15/09	P	12/17/2001	5/15/2009
b 3 064M Treas. Note, 11/15/08	P	2/12/2001	11/15/2008
c 1 675M Treas. Note, 07/15/09	P	8/12/2004	7/15/2009
d 1 15M Treas. Note, 05/15/09	P	2/14/2003	5/15/2009
e 1M Treas. Note, 05/15/09	P	6/12/2004	5/15/2009

(e) Gross sales price	(f) Depreciation allowed (or allowable)	(g) Cost or other basis plus expense of sale	(h) Gain or (loss) (e) plus (f) minus (g)
a 350,000	0	359,406	-9,406
b 3,064,000	0	3,064,000	0
c 1,675,000	0	1,684,291	-9,291
d 1,150,000	0	1,294,469	-144,469
e 1,000,000	0	1,018,086	-18,086

Complete only for assets showing gain in column (h) and owned by the foundation on 12/31/69

(i) FMV as of 12/31/69	(j) Adjusted basis as of 12/31/69	(k) Excess of col. (i) over col. (j), if any	(l) Gains (Col. (h) gain minus col. (k) but not less than -0-) or Losses (from col. (h))
a 0	0	0	-9,406
b 0	0	0	0
c 0	0	0	-9,291
d 0	0	0	-144,469
e 0	0	0	-18,086

2 Capital gain net income or (net capital loss) { If gain, also enter in Part I, line 7 If (loss), enter -0- in Part I, line 7 }	2	-181,252
3 Net short-term capital gain or (loss) as defined in sections 1222(5) and (6) If gain, also enter in Part I, line 8, column (c) (see pages 13 and 17 of the instructions). If (loss), enter -0- in Part I, line 8 }	3	0

Part V Qualification Under Section 4940(e) for Reduced Tax on Net Investment Income

(For optional use by domestic private foundations subject to the section 4940(a) tax on net investment income.)

If section 4940(d)(2) applies, leave this part blank.

Was the foundation liable for the section 4942 tax on the distributable amount of any year in the base period? ☐ Yes ☐ No

If "Yes," the foundation does not qualify under section 4940(e). Do not complete this part.

1 Enter the appropriate amount in each column for each year, see page 18 of the instructions before making any entries.

(a) Base period years Calendar year (or tax year beginning in)	(b) Adjusted qualifying distributions	(c) Net value of noncharitable-use assets	(d) Distribution ratio (col. (b) divided by col. (c))
2007			0.000000
2006			0.000000
2005			0.000000
2004			0.000000
2003			0.000000

2 Total of line 1, column (d)	2	0.000000
3 Average distribution ratio for the 5-year base period—divide the total on line 2 by 5, or by the number of years the foundation has been in existence if less than 5 years	3	0.000000
4 Enter the net value of noncharitable-use assets for 2008 from Part X, line 5	4	0
5 Multiply line 4 by line 3	5	0
6 Enter 1% of net investment income (1% of Part I, line 27b)	6	0
7 Add lines 5 and 6	7	0
8 Enter qualifying distributions from Part XII, line 4 If line 8 is equal to or greater than line 7, check the box in Part VI, line 1b, and complete that part using a 1% tax rate. See the Part VI instructions on page 18.	8	0

Part VI Excise Tax Based on Investment Income (Section 4940(a), 4940(b), 4940(e), or 4948—see page 18 of the instructions)

1 a Exempt operating foundations described in section 4940(d)(2), check here ☐ and enter "N/A" on line 1 Date of ruling letter _____ (attach copy of ruling letter if necessary—see instructions)		1	59,636
b Domestic foundations that meet the section 4940(e) requirements in Part V, check here ☐ and enter 1% of Part I, line 27b			
c All other domestic foundations enter 2% of line 27b. Exempt foreign organizations enter 4% of Part I, line 12, col (b)			
2 Tax under section 511 (domestic section 4947(a)(1) trusts and taxable foundations only. Others enter -0-)		2	0
3 Add lines 1 and 2		3	59,636
4 Subtitle A (income) tax (domestic section 4947(a)(1) trusts and taxable foundations only. Others enter -0-)		4	
5 Tax based on investment income. Subtract line 4 from line 3. If zero or less, enter -0-		5	59,636
6 Credits/Payments			
a 2008 estimated tax payments and 2007 overpayment credited to 2008	6a	0	
b Exempt foreign organizations—tax withheld at source	6b		
c Tax paid with application for extension of time to file (Form 8868)	6c	71,000	
d Backup withholding erroneously withheld	6d		
7 Total credits and payments. Add lines 6a through 6d	7	71,000	
8 Enter any penalty for underpayment of estimated tax. Check here ☒ if Form 2220 is attached	8	2,616	
9 Tax due. If the total of lines 5 and 8 is more than line 7, enter amount owed	9	0	
10 Overpayment. If line 7 is more than the total of lines 5 and 8, enter the amount overpaid	10	8,748	
11 Enter the amount of line 10 to be Credited to 2009 estimated tax ☐ 8,748 ☐ Refunded ☐	11	0	

Part VII-A Statements Regarding Activities

	Yes	No
1 a During the tax year, did the foundation attempt to influence any national, state, or local legislation or did it participate or intervene in any political campaign?	1a	X
b Did it spend more than \$100 during the year (either directly or indirectly) for political purposes (see page 19 of the instructions for definition)? If the answer is "Yes" to 1a or 1b, attach a detailed description of the activities and copies of any materials published or distributed by the foundation in connection with the activities	1b	X
c Did the foundation file Form 1120-POL for this year?	1c	X
d Enter the amount (if any) of tax on political expenditures (section 4955) imposed during the year: (1) On the foundation ☐ \$ _____ (2) On foundation managers ☐ \$ _____		
e Enter the reimbursement (if any) paid by the foundation during the year for political expenditure tax imposed on foundation managers ☐ \$ _____		
2 Has the foundation engaged in any activities that have not previously been reported to the IRS? If "Yes," attach a detailed description of the activities	2	X
3 Has the foundation made any changes, not previously reported to the IRS, in its governing instrument, articles of incorporation, or bylaws, or other similar instruments? If "Yes," attach a conformed copy of the changes	3	X
4 a Did the foundation have unrelated business gross income of \$1,000 or more during the year?	4a	X
b If "Yes," has it filed a tax return on Form 990-T for this year?	4b	N/A
5 Was there a liquidation, termination, dissolution, or substantial contraction during the year? If "Yes," attach the statement required by General Instruction T	5	X
6 Are the requirements of section 508(e) (relating to sections 4941 through 4945) satisfied either: • By language in the governing instrument, or • By state legislation that effectively amends the governing instrument so that no mandatory direction that conflict with the state law remain in the governing instrument?	6	X
7 Did the foundation have at least \$5,000 in assets at any time during the year? If "Yes," complete Part II, col (c), and Part XV	7	X
8 a Enter the states to which the foundation reports or with which it is registered (see page 19 of the instructions) ☐ OK _____		
b If the answer is "Yes" to line 7, has the foundation furnished a copy of Form 990-PF to the Attorney General (or designate) of each state as required by General Instruction G? If "No," attach explanation	8b	X
9 Is the foundation claiming status as a private operating foundation within the meaning of section 4942(j)(1) or 4942(j)(5) for calendar year 2008 or the taxable year beginning in 2008 (see instructions for Part XIV on page 27)? If "Yes," complete Part XIV	9	X
10 Did any persons become substantial contributors during the tax year? If "Yes," attach a schedule listing their names and addresses	10	X

Part VII-A Statements Regarding Activities (continued)

11	At any time during the year, did the foundation, directly or indirectly, own a controlled entity within the meaning of section 512(b)(13)? If "Yes," attach schedule (see page 20 of the instructions)	11		X
12	Did the foundation acquire a direct or indirect interest in any applicable insurance contract before August 17, 2008?	12		X
13	Did the foundation comply with the public inspection requirements for its annual returns and exemption application?	13	X	

Website address **► N/A**

14 The books are in care of **► J P Morgan** Telephone no **► 918-586-5995**

Located at **► P.O. Box 1 Tulsa OK** ZIP+4 **► 74102**

15 Section 4947(a)(1) nonexempt charitable trusts filing Form 990-PF in lieu of Form 1041—Check here ☐ and enter the amount of tax-exempt interest received or accrued during the year **► 15 N/A**

Part VII-B Statements Regarding Activities for Which Form 4720 May Be Required

File Form 4720 if any item is checked in the "Yes" column, unless an exception applies.		Yes	No
1a	During the year did the foundation (either directly or indirectly)		
(1)	Engage in the sale or exchange, or leasing of property with a disqualified person? ☐ Yes ☒ No		
(2)	Borrow money from, lend money to, or otherwise extend credit to (or accept it from) a disqualified person? ☐ Yes ☒ No		
(3)	Furnish goods, services, or facilities to (or accept them from) a disqualified person? ☐ Yes ☒ No		
(4)	Pay compensation to, or pay or reimburse the expenses of, a disqualified person? ☒ Yes ☐ No		
(5)	Transfer any income or assets to a disqualified person (or make any of either available for the benefit or use of a disqualified person)? ☐ Yes ☒ No		
(6)	Agree to pay money or property to a government official? ☐ Yes ☒ No Exception Check "No" if the foundation agreed to make a grant to or to employ the official for a period after termination of government service, if terminating within 90 days)		
b	If any answer is "Yes" to 1a(1)–(6), did any of the acts fail to qualify under the exceptions described in Regulations section 53.4941(d)-3 or in a current notice regarding disaster assistance (see page 20 of the instructions)? Organizations relying on a current notice regarding disaster assistance check here ☐	1b	X
c	Did the foundation engage in a prior year in any of the acts described in 1a, other than excepted acts, that were not corrected before the first day of the tax year beginning in 2008?	1c	X
2	Taxes on failure to distribute income (section 4942) (does not apply for years the foundation was a private operating foundation defined in section 4942(j)(3) or 4942(j)(5))		
a	At the end of tax year 2008, did the foundation have any undistributed income (lines 6 and 6e, Part XIII) for tax year(s) beginning before 2008? ☐ Yes ☒ No If "Yes," list the years ► 20 _____ , 20 _____ , 20 _____ , 20 _____		
b	Are there any years listed in 2a for which the foundation is not applying the provisions of section 4942(a)(2) (relating to incorrect valuation of assets) to the year's undistributed income? (If applying section 4942(a)(2) to all years listed, answer "No" and attach statement—see page 20 of the instructions)	2b	N/A
c	If the provisions of section 4942(a)(2) are being applied to any of the years listed in 2a, list the years here ► 20 _____ , 20 _____ , 20 _____ , 20 _____		
3a	Did the foundation hold more than a 2% direct or indirect interest in any business enterprise at any time during the year? ☐ Yes ☒ No		
b	If "Yes," did it have excess business holdings in 2008 as a result of (1) any purchase by the foundation or disqualified persons after May 26, 1969, (2) the lapse of the 5-year period (or longer period approved by the Commissioner under section 4943(c)(7)) to dispose of holdings acquired by gift or bequest, (3) the lapse of the 10-, 15-, or 20-year first phase holding period? Use Schedule C, Form 4720, to determine if the foundation had excess business holdings in 2008)	3b	N/A
4a	Did the foundation invest during the year any amount in a manner that would jeopardize its charitable purposes?	4a	X
b	Did the foundation make any investment in a prior year (but after December 31, 1969) that could jeopardize its charitable purpose that had not been removed from jeopardy before the first day of the tax year beginning in 2008?	4b	X

Part VII-B Statements Regarding Activities for Which Form 4720 May Be Required (continued)**5a** During the year did the foundation pay or incur any amount to:

(1) Carry on propaganda, or otherwise attempt to influence legislation (section 4945(e))?

☐ Yes ☒ No

(2) Influence the outcome of any specific public election (see section 4955), or to carry on, directly or indirectly, any voter registration drive?

☐ Yes ☒ No

(3) Provide a grant to an individual for travel, study, or other similar purposes?

☐ Yes ☒ No

(4) Provide a grant to an organization other than a charitable, etc., organization described in section 509(a)(1), (2), or (3), or section 4940(d)(2)? (see page 22 of the instructions)

☐ Yes ☒ No

(5) Provide for any purpose other than religious, charitable, scientific, literary, or educational purposes, or for the prevention of cruelty to children or animals?

☐ Yes ☒ No**b** If any answer is "Yes" to 5a(1)–(5), did any of the transactions fail to qualify under the exceptions described in Regulations section 53.4945 or in a current notice regarding disaster assistance (see page 22 of the instructions)?**5b** N/AOrganizations relying on a current notice regarding disaster assistance check here ☐**c** If the answer is "Yes" to question 5a(4), does the foundation claim exemption from the tax because it maintained expenditure responsibility for the grant?☐ Yes ☒ No

If "Yes," attach the statement required by Regulations section 53.4945–5(d)

6a Did the foundation, during the year, receive any funds, directly or indirectly, to pay premiums on a personal benefit contract?☐ Yes ☒ No**b** Did the foundation, during the year, pay premiums, directly or indirectly, on a personal benefit contract?
If you answered "Yes" to 6b, also file Form 8870**6b**

X

7a At any time during the tax year, was the foundation a party to a prohibited tax shelter transaction?☐ Yes ☒ No**b** If yes, did the foundation receive any proceeds or have any net income attributable to the transaction?**7b**

X

Part VIII Information About Officers, Directors, Trustees, Foundation Managers, Highly Paid Employees, and Contractors**1** List all officers, directors, trustees, foundation managers and their compensation (see page 22 of the instructions).

(a) Name and address	(b) Title and average hours per week devoted to position	(c) Compensation (if not paid, enter -0-)	(d) Contributions to employee benefit plans and deferred compensation	(e) Expense account, other allowances
J.P. Morgan P.O. Box 1 Tulsa OK 74102	Trustee	100 00	429,170	0
		00	0	0
		00	0	0
		00	0	0
		00	0	0

2 Compensation of five highest-paid employees (other than those included on line 1—see page 23 of the instructions).
If none, enter "NONE."

(a) Name and address of each employee paid more than \$50,000	(b) Title, and average hours per week devoted to position	(c) Compensation	(d) Contributions to employee benefit plans and deferred compensation	(e) Expense account, other allowances
NONE		00	0	0
		00	0	0
		00	0	0
		00	0	0
		00	0	0
		00	0	0

Total number of other employees paid over \$50,000



0

Part VIII Information About Officers, Directors, Trustees, Foundation Managers, Highly Paid Employees, and Contractors (continued)**3** Five highest-paid independent contractors for professional services (see page 23 of the instructions). If none, enter "NONE "

(a) Name and address of each person paid more than \$50,000	(b) Type of service	(c) Compensation
NONE		0
.....		0
.....		0
.....		0
.....		0
.....		0
Total number of others receiving over \$50,000 for professional services		0

Part IX-A Summary of Direct Charitable Activities

List the foundation's four largest direct charitable activities during the tax year. Include relevant statistical information such as the number of organizations and other beneficiaries served, conferences convened, research papers produced, etc.

Expenses

1 N/A	
.....	
2	
.....	
3	
.....	
4	
.....	

Part IX-B Summary of Program-Related Investments (see page 23 of the instructions)

Describe the two largest program-related investments made by the foundation during the tax year on lines 1 and 2

Amount

1	
.....	
2	
.....	
All other program-related investments. See page 24 of the instructions	
3	
.....	0
Total. Add lines 1 through 3	0

Part X Minimum Investment Return (All domestic foundations must complete this part. Foreign foundations, see page 24 of the instructions.)

1	Fair market value of assets not used (or held for use) directly in carrying out charitable, etc., purposes		
a	Average monthly fair market value of securities	1a	37,763,235
b	Average of monthly cash balances	1b	6,272,114
c	Fair market value of all other assets (see page 24 of the instructions)	1c	8,358,925
d	Total (add lines 1a, b, and c)	1d	52,394,274
e	Reduction claimed for blockage or other factors reported on lines 1a and 1c (attach detailed explanation)	1e	
2	Acquisition indebtedness applicable to line 1 assets	2	
3	Subtract line 2 from line 1d	3	52,394,274
4	Cash deemed held for charitable activities. Enter 1½% of line 3 (for greater amount, see page 25 of the instructions)	4	785,914
5	Net value of noncharitable-use assets. Subtract line 4 from line 3. Enter here and on Part V, line 4	5	51,608,360
6	Minimum investment return. Enter 5% of line 5	6	2,580,418

Part XI Distributable Amount (see page 25 of the instructions) (Section 4942(j)(3) and (j)(5) private operating foundations and certain foreign organizations check here ☐ and do not complete this part.)

1	Minimum investment return from Part X, line 6	1	2,580,418
2a	Tax on investment income for 2008 from Part VI, line 5	2a	59,636
b	Income tax for 2008 (This does not include the tax from Part VI)	2b	
c	Add lines 2a and 2b	2c	59,636
3	Distributable amount before adjustments. Subtract line 2c from line 1	3	2,520,782
4	Recoveries of amounts treated as qualifying distributions	4	
5	Add lines 3 and 4	5	2,520,782
6	Deduction from distributable amount (see page 25 of the instructions)	6	
7	Distributable amount as adjusted. Subtract line 6 from line 5. Enter here and on Part XIII line 1	7	2,520,782

Part XII Qualifying Distributions (see page 25 of the instructions)

1	Amounts paid (including administrative expenses) to accomplish charitable, etc., purpose:		
a	Expenses, contributions, gifts, etc.—total from Part I, column (d), line 26	1a	4,228,319
b	Program-related investments—total from Part IX-B	1b	0
2	Amounts paid to acquire assets used (or held for use) directly in carrying out charitable, etc., purposes	2	
3	Amounts set aside for specific charitable projects that satisfy the:		
a	Suitability test (prior IRS approval required)	3a	
b	Cash distribution test (attach the required schedule)	3b	
4	Qualifying distributions. Add lines 1a through 3b. Enter here and on Part V, line 8, and Part XIII, line 4	4	4,228,319
5	Foundations that qualify under section 4940(e) for the reduced rate of tax on net investment income. Enter 1% of Part I, line 27b (see page 26 of the instructions)	5	0
6	Adjusted qualifying distributions. Subtract line 5 from line 4	6	4,228,319

Note. The amount on line 6 will be used in Part V, column (b), in subsequent years when calculating whether the foundation qualifies for the section 4940(e) reduction of tax in those years.

Part XIII Undistributed Income (see page 26 of the instructions)

	(a) Corpus	(b) Years prior to 2007	(c) 2007	(d) 2008
1 Distributable amount for 2008 from Part XI, line 7				2,520,782
2 Undistributed income, if any, as of the end of 2007				
a Enter amount for 2007 only			0	
b Total for prior years 20____, 20____, 20____		0		
3 Excess distributions carryover, if any, to 2008				
a From 2003	NONE			
b From 2004	NONE			
c From 2005	NONE			
d From 2006	NONE			
e From 2007	NONE			
f Total of lines 3a through e	0			
4 Qualifying distributions for 2008 from Part XII, line 4 ▶ \$ 4,228,319				
a Applied to 2007, but not more than line 2a			0	
b Applied to undistributed income of prior years (Election required—see page 26 of the instructions)		0		
c Treated as distributions out of corpus (Election required—see page 26 of the instructions)	0			
d Applied to 2008 distributable amount				2,520,782
e Remaining amount distributed out of corpus	1,707,537			
5 Excess distributions carryover applied to 2008 (If an amount appears in column (d), the same amount must be shown in column (a))	0			0
6 Enter the net total of each column as indicated below:				
a Corpus Add lines 3f, 4c, and 4e Subtract line 5	1,707,537			
b Prior years' undistributed income Subtract line 4b from line 2b		0		
c Enter the amount of prior years' undistributed income for which a notice of deficiency has been issued, or on which the section 4942(a) tax has been previously assessed				
d Subtract line 6c from line 6b Taxable amount—see page 27 of the instructions		0		
e Undistributed income for 2007 Subtract line 4a from line 2a Taxable amount—see page 27 of the instructions			0	
f Undistributed income for 2008 Subtract lines 4d and 5 from line 1 This amount must be distributed in 2009				0
7 Amounts treated as distributions out of corpus to satisfy requirements imposed by section 170(b)(1)(F) or 4942(g)(3) (see page 27 of the instructions)				
8 Excess distributions carryover from 2003 not applied on line 5 or line 7 (see page 27 of the instructions)	0			
9 Excess distributions carryover to 2009 Subtract lines 7 and 8 from line 6a	1,707,537			
10 Analysis of line 9				
a Excess from 2004	0			
b Excess from 2005	0			
c Excess from 2006	0			
d Excess from 2007	0			
e Excess from 2008	1,707,537			

Part XIV Private Operating Foundations (see page 27 of the instructions and Part VII-A, question 9) N/A

1 a If the foundation has received a ruling or determination letter that it is a private operating foundation, and the ruling is effective for 2008, enter the date of the ruling

b Check box to indicate whether the foundation is a private operating foundation described in section

4942(j)(3) or

4942(j)(5)

2 a Enter the lesser of the adjusted net income from Part I or the minimum investment return from Part X for each year listed

Tax year	Prior 3 years				(e) Total
	(a) 2008	(b) 2007	(c) 2006	(d) 2005	
b 85% of line 2a					
c Qualifying distributions from Part XII, line 4 for each year listed					
d Amounts included in line 2c not used directly for active conduct of exempt activities					
e Qualifying distributions made directly for active conduct of exempt activities. Subtract line 2d from line 2c					
3 Complete 3a, b, or c for the alternative test relied upon					
a "Assets" alternative test - enter					
(1) Value of all assets					
(2) Value of assets qualifying under section 4942(j)(3)(B)(i)					
b "Endowment" alternative test - enter 2/3 of minimum investment return shown in Part X, line 6 for each year listed					
c "Support" alternative test - enter					
(1) Total support other than gross investment income (interest, dividends, rents, payments on securities loans (section 512(a)(5)) or royalties)					
(2) Support from general public and 5 or more exempt organizations as provided in section 4942(j)(3)(B)(iii)					
(3) Largest amount of support from an exempt organization					
(4) Gross investment income					

Part XV Supplementary Information (Complete this part only if the foundation had \$5,000 or more in assets at any time during the year - see page 27 of the instructions.)**1 Information Regarding Foundation Managers:**

a List any managers of the foundation who have contributed more than 2% of the total contributions received by the foundation before the close of any tax year (but only if they have contributed more than \$5,000) (See section 507(d)(2))

b List any managers of the foundation who own 10% or more of the stock of a corporation (or an equally large portion of the ownership of a partnership or other entity) of which the foundation has a 10% or greater interest

2 Information Regarding Contribution, Grant, Gift, Loan, Scholarship, etc., Programs:

Check here ☒ if the foundation only makes contributions to preselected charitable organizations and does not accept unsolicited requests for funds. If the foundation makes gifts, grants, etc. (see page 28 of the instructions) to individuals or organizations under other conditions, complete items 2a, b, c, and d

a The name, address, and telephone number of the person to whom applications should be addressed

b The form in which applications should be submitted and information and materials they should include

c Any submission deadlines

d Any restrictions or limitations on awards, such as by geographical areas, charitable fields, kinds of institutions, or other factors

Part XV Supplementary Information (continued)**3 Grants and Contributions Paid During the Year or Approved for Future Payment**

Recipient Name and address (home or business)	If recipient is an individual, show any relationship to any foundation manager or substantial contributor	Foundation status of recipient	Purpose of grant or contribution	Amount
a <i>Paid during the year</i>				
Contemplative Sisters of The Good Shepherd 25-30 21st Ave Astoria NY 11105			General Budget	291,484
Sisters of The Good Shepherd Provincialate NY 25-30 21st Ave Astoria NY 11105			General Budget	470,857
Sisters of The Sorrowful Mother 2935 Universal Court #100 Oshkosh WI 54904			General Budget	859,502
Sisters of Charity of The Incarnate Word 6510 Lawndale Ave Houston TX 77210			General Budget	911,820
Sisters of The Good Shepherd Province of mid NA 7654 Natural Bridge Road ST Louis MO 63121			General Budget	1,651,739
				0
				0
				0
				0
				0
				0
				0
				0
				0
				0
				0
Total			3a	4,185,402
b <i>Approved for future payment</i>				
				0
				0
				0
				0
				0
				0
				0
				0
				0
Total			3b	0

Part XVII Information Regarding Transfers To and Transactions and Relationships With Noncharitable Exempt Organizations

- | | | |
|---|--------------|----|
| <p>1 Did the organization directly or indirectly engage in any of the following with any other organization described in section 501(c) of the Code (other than section 501(c)(3) organizations) or in section 527, relating to political organizations?</p> | Yes | No |
| <p>a Transfers from the reporting foundation to a noncharitable exempt organization of</p> | | |
| <p>(1) Cash</p> | 1a(1) | X |
| <p>(2) Other assets</p> | 1a(2) | X |
| <p>b Other transactions</p> | | |
| <p>(1) Sales of assets to a noncharitable exempt organization</p> | 1b(1) | X |
| <p>(2) Purchases of assets from a noncharitable exempt organization</p> | 1b(2) | X |
| <p>(3) Rental of facilities, equipment, or other assets</p> | 1b(3) | X |
| <p>(4) Reimbursement arrangements</p> | 1b(4) | X |
| <p>(5) Loans or loan guarantees</p> | 1b(5) | X |
| <p>(6) Performance of services or membership or fundraising solicitations</p> | 1b(6) | X |
| <p>c Sharing of facilities, equipment, mailing lists, other assets, or paid employees</p> | 1c | X |
| <p>d If the answer to any of the above is "Yes," complete the following schedule. Column (b) should always show the fair market value of the goods, other assets, or services given by the reporting foundation. If the foundation received less than fair market value in any transaction or sharing arrangement, show in column (d) the value of the goods, other assets, or services received</p> | | |

[illegible]

- 2a** Is the foundation directly or indirectly affiliated with, or related to, one or more tax-exempt organizations described in section 501(c) of the Code (other than section 501(c)(3)) or in section 527? ☐ Yes ☐ No
- b** If "Yes," complete the following schedule

(a) Name of organization	(b) Type of organization	(c) Description of relationship

Under penalties of perjury, I declare that I have examined this return including accompanying schedules and statements, and to the best of my knowledge and belief, it is true, correct, and complete. Declaration of preparer (other than taxpayer or fiduciary) is based on all information of which preparer has any knowledge.

Sign Here	Signature of officer or trustee <i>James R. Jankowski</i>		Date 6/9/10	Title TRUST OFFICER
	Preparer's signature <i>James R. Jankowski</i>	Date 5-27-2010	Check if self-employed ☐	Preparer's identifying number (see Signature on page 30 of the instructions) 4012-34-1046
Paid Preparer's Use Only	Firm's name (or yours if self-employed), address, and ZIP code Casey & Rouse P C P O Box 330163, Tulsa, OK 74133			EIN 14-1772009
	Phone no (918) 583-1169			

Line 6 (990-PF) - Gain/Loss from Sale of Assets Other Than Inventory

Index	Check box if gain/loss is from sale of security	Description	CUSIP #	Purchaser	Check box if purchaser is a business	Date acquired	Acquisition method	Date sold	Gross sales price	Cost, other basis and expenses		Expense of sale and cost of improve- ments	Net gain or loss
										Cost	Donated value		
1	X	35M Treas Note, 05/15/09				12/17/2001	P	5/15/2009	350,000	359,406			
2	X	3 064M Treas Note, 11/15/08				2/12/2001	P	11/15/2008	3,064,000	3,064,000			
3	X	1 675M Treas Note, 07/15/09				8/12/2004	P	7/15/2009	1,675,000	1,684,291			
4	X	1 15M Treas Note, 05/15/09				2/14/2003	P	5/15/2009	1,150,000	1,294,469			
5	X	1M Treas Note, 05/15/09				6/12/2004	P	5/15/2009	1,000,000	1,018,086			
6													
7													
8													
9													
10													
Totals													
Securities										7,239,000	7,420,252		-181,252
Other sales										0	0		0

Line 11 (990-PF) - Other Income

		3,009,451	3,009,451	0
	Description	Revenue and Expenses per Books	Net Investment Income	Adjusted Net Income
1	Oil & Gas Royalties	3,009,451	3,009,451	
2			0	
3			0	
4			0	
5			0	
6			0	
7			0	
8			0	
9			0	
10			0	

Line 18 (990-PF) - Taxes

		18,052	18,052	0	0
	Description	Revenue and Expenses per Books	Net Investment Income	Adjusted Net Income	Disbursements for Charitable Purposes
1	Real estate tax not included in line 20	18,052	18,052		
2	Tax on investment income				
3	Income tax				
4					
5					
6					
7					
8					
9					
10					

1,103,174	1 103,174	0
-----------	-----------	---

[illegible]

Line 23 (990-PF) - Other Expenses

228,722

228,722

0

0

	Description	Revenue and expenses per books	Net investment income	Adjusted net income	Disbursements for charitable purposes
1	Amortization See attached statement	0	0	0	0
2	Other expense	4,309	4,309		
3	Farm & Ranch expense	1,050	1,050		
4	Mineral expense	223,363	223,363		
5					
6					
7					
8					
9					
10					

Part II, Line 10a (990-PF) - Investments - U.S. and State Government Obligations

		38,154,776	34,744,937	0	36,313,446		
	Description	(a) Book value beg. of year	(b) Book value end of year	FMV beg. of year	(c) FMV end of year	Check if Federal obligation	Check if State/ local obligation
1	2 5M Note,05/15/09 5 5%	2,671,961	0		0	X	
2	2 2M Note,02/15/12 4 875%	2,322,109	2,322,109		2,393,358	X	
3	3 25M Note,11/15/13 4 75%	3,268,066	3,268,066		3,517,865	X	
4	1 65M Note,05/15/14 4 75%	1,662,117	1,662,117		1,821,056	X	
5	3 3M ,08/15/14 4 25%	3,222,141	3,222,141		3,568,125	X	
6	2 275M Note,11/15/14 4 25%	2,425,719	2,425,719		2,455,043	X	
7	2 3M Note,11/15/08 4 75%	2,410,687	2,410,687		2,450,029	X	
8	3 064M Note,11/15/01 4 75%	2,997,454	0		0	X	
9	1 675M Note,07/15/09 3 625%	1,684,291	0		0	X	
10	1 77M Note, 02/15/10 6 5%	2,094,836	2,094,836		1,828,074	X	
11	1 395M Note, 08/15/10 5 75%	1,545,582	1,545,582		1,469,870	X	
12	1 44M Note, 02/15/11 5%	1,493,663	1,493,663		1,531,181	X	
13	1 7M Note, 08/15/11 5%	1,800,008	1,800,008		1,833,484	X	
14	1 8M Note,08/15/02 4 375%	1,778,063	1,778,063		1,947,384	X	
15	1 725M Note,11/15/12 4%	1,676,282	1,676,282		1,848,993	X	
16	5 4M Note, 02/15/13 3 875%	5,101,797	5,101,797		5,770,008	X	
17	1 65M Note,11/15/15 4 5%	0	1,796,566		1,795,414	X	
18	1 85M Note,05/15/16 5 125%	0	2,147,301		2,083,562	X	
19							
20							

Part II, Line 15 (990-PF) - Other Assets

		14,433,750	13,330,576	8,358,925
	Description	(a) Beginning balance	(b) Ending balance	(c) Fair market value
1	Producing Oil & Gas Royalties	43,960,807	43,960,807	8,307,559
2	Less accumulated depletion	-29,539,254	-30,642,428	0
3	Farm & Ranch	12,197	12,197	51,366
4				
5				
6				
7				
8				
9				
10				

Part IV (990-PF) - Capital Gains and Losses for Tax on Investment Income

	(a) Kind(s) of property sold	CUSIP #	(b) How acquired	(c) Date Acquired	(d) Date Sold	(e) Gross Sales Price	(f) Depreciation Allowed	(g) Cost or other basis plus expense of sale
1	35M Treas Note, 05/15/09		P	12/17/2001	5/15/2009	350,000	0	359,406
2	3 064M Treas Note, 11/15/08		P	2/12/2001	11/15/2008	3,064,000	0	3,064,000
3	1 675M Treas Note, 07/15/09		P	8/12/2004	7/15/2009	1,675,000	0	1,684,291
4	1 15M Treas Note 05/15/09		P	2/14/2003	5/15/2009	1,150,000	0	1,294,469
5	1M Treas Note, 05/15/09		P	6/12/2004	5/15/2009	1,000,000	0	1,018,086
6						0	0	0
7						0	0	0
8						0	0	0
9						0	0	0
10						0	0	0

Part IV (990-PF) - Capital Gains and Losses for

	(a) Kind(s) of property sold	CUSIP #	(h) Gain or Loss	(i) FMV as of 12/31/69	(j) Adjusted basis as of 12/31/69	(k) Excess of col (i) over col (j), if any	(l) Gains (col (h) gain minus col (k), but not less than zero) or Losses (from col (h))
1	35M Treas Note, 05/15/09		-9,406				-9,406
2	3 064M Treas Note, 11/15/08		0				0
3	1 675M Treas Note, 07/15/09		-9,291				-9,291
4	1 15M Treas Note 05/15/09		-144,469				-144,469
5	1M Treas Note, 05/15/09		-18,086				-18,086
6			0				0
7			0				0
8			0				0
9			0				0
10			0				0

429,170

[illegible]

Part XVI-A, Lines 11a-11e (990-PF) - Other Revenue

		Unrelated business income		Excluded by section 512, 513, or 514		
		(a)	(b)	(c)	(d)	(e)
Program Service Revenue		Business code	Amount	Exclusion code	Amount	Related or exempt function income
a	Oil & Gas Royalties	211110	3,009,451	15		
b						
c						
d						
e						
f						
g						
h						
i						
j						
k						
l						
m						
n						
o						
p						
q						
r						
s						
t						
u						
v						
w						
x						
y						
z						

[illegible]

OKLAHOMA

7000420900 (7000420900)
OIL & GAS STATE REPORT
FOR ALL ASSETS
FROM 01 AUG 08 TO 31 JUL 09

REF	NO	PROPERTY DESCRIPTION	PT	GROSS PRODUCT	PROD COST	GROSS PROD TAX RECEIVED	ADV TAX	EXP/ IDC	ALLOW DEPL	NET	BBLs/ MCF/ GALS	W/H AMT
3708682	UND 3/20 MI N/2 SW/4 SEC 1-6N-13W CADD CO , OK	O T	4854 4854	553 553	4301 4301				728 728	3573 3573	62 62	23
3708633	UND 3/20 MI N/2 SW/4 SEC 1-6N-13W CADD CO , OK	O G T	116 19 135	11 2 13	105 17 122				17 3 20	88 14 102	2 3 5	8
370026881	UND 1/4 MI E/2 SW/4, W/2 SE/4 SEC 30-7N-1E, CLEVELAND CO , OK	O T	16955 16955	1145 1145	15810 15810			852 852	2543 2543	12415 12415	256 256	
370031779	UND 3/40 MI SE/4 NE/4 SEC 30-7N-1E CLEVELAND CO , OK	O T	1420 1420	103 103	1317 1317			70 70	213 213	1034 1034	25 25	
3700C0718	UND 1 50/10 MI + 5/6 OF 10/80 OF 3/20 OF 3/8 ORRI IN SW/4 NE/4 NE/4 SEC 34-2N-9E, COAL CO , OK	G T	62 62	4 4	58 58			9 9		49 49	22 22	
370001062	50/114 23 MI E/2 LOT 1 (E/2 NE/4) SEC 1-1N-9E, COAL CO , OK	O G T	2 1744 1746		2 124 124					2 1337 1339	2 334 334	
370001359	UND 45/154 70 MI E/2 SW/4, LOTS 6 AND 7 SEC 6-1N-10E COAL CO , OK	O G T	10 7702 7712		10 7166 7176				2 1155 1157	8 5759 5767	8 1500 1500	

O=OIL, G=GAS, T=TOTAL

OKLAHOMA

7000420900 (7000420900)
OIL & GAS STATE REPORT
FOR ALL ASSETS
FROM 01 AUG 08 TO 31 JUL 09

REF	NO	PROPERTY DESCRIPTION	PT	GROSS PRODUCT	PROD COST	GROSS PROD TAX RECEIVED	ADV TAX	EXP/ IDC	ALLOW DEPL	NET	BBLs/ MCF/ GALS	W/H AMT
370002181		UND 45/154 70 MI E/2 SW/4, LOTS 6 AND 7 SEC 6-1N-10E, COAL CO , OK	O G T	22 16601 16623		22 1156 1156		1 540 541	4 2490 2494	17 12415 12432	3252 3252	
370002452		UND 17 5/77 60 MI LOT 1, NE/4 NW/4 SEC 7-1N-10E, COAL CO , OK	G T	295 295		21 21		9 9	44 44	221 221	64 64	
370002849		UND 45/154 70 MI E/2 SW/4, LOTS 6 AND 7 SEC 6-1N-10E COAL CO , OK	O G T	24 17879 17903		24 1245 1245		1 582 583	3 2682 2685	20 13370 13390	3588 3588	
3708697		UND 45/154 70 MI E/2 SW/4, LOTS 6 AND 7 SEC 6-1N-10E COAL CO , OK	O G T	2 1728 1730		2 122 122		27 27	1 259 260	1 1320 1321	342 342	
3708703		35/400 MI + 35/400 OF 1/16 OF 7/8 OR SE/4SW/4 SW/4 UNITIZED 40 ACRES SW/4 SW/4 SEC 27-2N-9E, COAL CO , OK	G T	107 107		8 8			16 16	83 83	27 27	
3708704		35/400 MI + 35/400 OF 1/16 OF 7/8 OR SE/4SW/4 SW/4 UNITIZED 40 ACRES SW/4 SW/4 SEC 27-2N-9E, COAL CO , OK	G T	809 809		58 58			121 121	630 630	202 202	

O=OIL, G=GAS, T-TOTAL

OKLAHOMA

7000420900 (7000420900)
OIL & GAS STATE REPORT
FOR ALL ASSETS
FROM 01 AUG 08 TO 31 JUL 09

REF	NO	PROPERTY DESCRIPTION	PT	GROSS PRODUCT	PROD COST	GROSS PROD TAX	NET RECEIVED	ADV TAX	EXP/ IDC	ALLOW DEPL	NET	BBLs/ MCF/ GALS	W/H AMT
3708707		UND 2/95 MI W/2 NE/4 SEC 28-2N-9E COAL CO , OK	O T	722 722		52 52	670 670			108 108	562 562	11 11	
3708709		50/114 23 MI E/2 LOT 1 (E/2 NE/4) SEC 1-1N-9E, COAL CO , OK	G T	1496 1496		107 107	1389 1389			224 224	1165 1165	330 330	
3708712		UND 1 50/10 MI + 5/6 OF 10/80 OF 3/20 OF 3/8 ORRI IN SW/4 NE/4 NE/4 SEC 34-2N-9E, COAL CO , OK	O T	131 131		9 9	122 122			20 20	102 102	2 2	
3721428		50/114 23 MI E/2 LOT 1 (E/2 NE/4) SEC 1-1N-9E, COAL CO , OK	O G T	1 621 622			1 577 578					1 144 144	
370030641		UND 8 75/120 MI E/2 E/2 NW/4, W/2 W/2 NE/4, SE/4 SW/4 NE/4, SW/4 SE/4 NE/4, N/2 NW/4 SE/4 SEC 23-8N-5W, GRADY CO , OK	O T	683 683		49 49	634 634			102 102	532 532	10 10	
370031821		UND 19/80 MI N/2 NE/4 SEC 33-17N-4W LOGAN CO , OK	O G T	13043 4743 17786		939 341 1280	12104 4402 16506			1957 711 2668	10147 3691 13838	245 851 1096	203

O=OIL, G=GAS, T-TOTAL

OKLAHOMA

7000420900 (7000420900)
OIL & GAS STATE REPORT
FOR ALL ASSETS

FROM 01 AUG 08 TO 31 JUL 09

REF	NO	PROPERTY DESCRIPTION	PT	GROSS PRODUCT	PROD COST	GROSS PROD TAX RECEIVED	ADV TAX	EXP/ IDC	ALLOW DEPL	NET	BBLs/ MCF/ GALS	W/H AMT
370031960	UND 1/32 MI E/2 NW/4 SEC 28-17N-4W LOGAN CO , OK	O G P T	599 21 9 629	43 2 9 45	556 19 9 584				90 3 93	466 16 9 491	13 8 17 38	
3708733	UND 1/16 MI E/2 NW/4 SEC 26-15N-3W LOGAN CO , OK	O T	1894 1894	136 136	1758 1758				284 284	1474 1474	23 23	
3708737	UND 1/32 MI NW/4 SEC 27-15N-3W LOGAN CO , OK	O G T	30 90 120	2 6 8	28 84 112				4 14 18	24 70 94	1 16 17	
3708740	UND 1 875/30 MI W/2 E/2 SW/4 NW/4, W/2 SW/4 NW/4, SEC 3-17N-4W, LOGAN CO , OK	O G P T	61 196 186 443	4 27 31	57 169 186 412				10 29 39	47 140 186 373	1 66 218 285	
3708748	UND 5/46 5 MI E/46 5 NE/4 SEC 28-17N-4W, LOGAN CO , OK	O G T	819 25 844	59 2 61	760 23 783				123 4 127	637 19 656	13 9 22	
3708754	UND 16/80 MI S/2 NE/4 SEC 33-17N-4W LOGAN CO , OK	O G T	13889 1890 15779	1000 139 1139	12889 1751 14640			74 10 84	2083 284 2367	10732 1457 12189	169 383 552	249
3708757	UND 14/160 MI SW/4 SEC 20-18N-4W, LOGAN CO , OK	G T	556 556	40 40	516 516				83 83	433 433	102 102	35

O=OIL, G=GAS, P=PRODUCTS, T=TOTAL

OKLAHOMA

7000420900 (7000420900)
OIL & GAS STATE REPORT
FOR ALL ASSETS
FROM 01 AUG 08 TO 31 JUL 09

REF	NO	PROPERTY DESCRIPTION	PT	GROSS PRODUCT	PROD COST	GROSS PROD TAX RECEIVED	ADV TAX	EXP/ IDC	ALLOW DEPL	NET	BBLs/ MCF/ GALS	W/H AMT
3708758		UND 14/160 MI SW/4 SEC 20-18N-4W, LOGAN CO , OK	G T	370 370		27 27	343 343		56 56	287 287	96 96	19
3708765		UND 10/275 MI 275 ACRE TRACT SEC 26 & 35-6S-2W, LOVE CO , OK	O G T	370 328 698		27 24 51	343 304 647		56 49 105	287 255 542	6 40 46	35
3708766		UND 10/275 MI 275 ACRE TRACT SEC 26 & 35-6S-2W, LOVE CO , OK	O T	166 166		12 12	154 154		25 25	129 129	3 3	8
3700*4938		UND 9/25 MI IN W/2 NE/4 NE/4 (AKA LOT 1) AND SE/4 NE/4 SEC 2-7N-3W MCCLAIN CO , OK	O G T	5343 2764 8107		384 199 583	4959 2565 7524		801 415 1216	4158 2150 6308	70 389 459	356
370026369		UND 9/25 MI IN S/2 NW/4 & NW/4 SW/4 & W/2 NE/4 SW/4 & NE/4 NE/4 SW/4 SEC 1-7N-3W MCCLAIN CO , OK	G T	2925 2925		211 211	2714 2714		439 439	2275 2275	449 449	
370026493		UND 9/25 MI IN W/2 NE/4 NE/4 (AKA LOT 1) AND SE/4 NE/4 SEC 2-7N-3W MCCLAIN CO , OK	O G T	16938 9311 26249		1219 670 1889	15719 8641 24360		2540 1397 3937	13179 7244 20423	212 1394 1606	
370030870		UND 5/210 MI E/2 SE/4 NE/4 SEC 21-5N-4W, MCCLAIN CO , OK	O G T	11 375 386		1 27 28	10 348 358		2 56 58	8 292 300	71 71 71	

O=OIL, G=GAS, T=TOTAL

OKLAHOMA

7000420900 (7000420900)
OIL & GAS STATE REPORT
FOR ALL ASSETS
FROM 01 AUG 08 TO 31 JUL 09

REF	NO	PROPERTY DESCRIPTION	PT	GROSS PRODUCT	PROD COST	GROSS PROD TAX RECEIVED	ADV TAX	EXP/ IDC	ALLOW DEPL	NET	BBLS/ MCF/ GALS	W/H AMT
370031456		UND 5/210 MI IN SW/4 NW/4 & SW/4 NW/4 NW/4 & N/2 SE/4 NW/4 & SE/4 SE/4 NW/4 & NE/4 NE/4 SW/4 & S/2 NE/4 SW/4 & SE/4 SW/4 & W/2 SW/4 SE/4 (R421) + 8/36 MI IN W/2 SW/4 & NW/4 NE/4 SW/4 & SW/4 SE/4 NW/4 (R220) SEC 22-5N-4W, MCCLAIN CO , OK	O G T	54291 68770 123061	3907 4949 8856	50384 63821 114205			8143 10316 18459	42241 53505 95746	594 7236 7830	
370031489		UND 9/25 MI IN S/2 NW/4 & NW/4 SW/4 & W/2 NE/4 SW/4 & NE/4 NE/4 SW/4 SEC 1-7N-3W MCCLAIN CO , OK	O G T	15558 15674 31232	1119 1128 2247	14439 14546 28985			2334 2351 4685	12105 12195 24300	128 1745 1873	
3708770		UND 5/210 MI IN SW/4 NW/4 & SW/4 NW/4 NW/4 & N/2 SE/4 & NE/4 SE/4 SE/4 NW/4 NE/4 NE/4 SW/4 & S/2 NE/4 SW/4 & SE/4 SW/4 & W/2 SW/4 SE/4 (R421) + 8/36 MI IN W/2 SW/4 & NW/4 NE/4 SW/4 & SW/4 SEC 22-5N-4W, MCCLAIN CO , OK	G T	185 185	14 14	171 171			28 28	143 143	32 32	4

O=OIL, G=GAS, T=TOTAL

OKLAHOMA

7000420900 (7000420900)
OIL & GAS STATE REPORT
FOR ALL ASSETS
FROM 01 AUG 08 TO 31 JUL 09

REF	NO	PROPERTY DESCRIPTION	PT	GROSS PRODUCT	PROD COST	GROSS PROD TAX RECEIVED	ADV TAX	EXP/ IDC	ALLOW DEPL	NET	BBLs/ MCF/ GALS	W/H AMT
3708771		UND 5/210 MI IN SW/4 NW/4 & SW/4 NW/4 NW/4 & N/2 SE/4 NW/4 & SE/4 SE/4 NW/4 & NE/4 NE/4 SW/4 & S/2 NE/4 SW/4 & SE/4 SW/4 & W/2 SW/4 SE/4 (R421) + 8/36 MI IN W/2 SW/4 & NW/4 NE/4 SW/4 & SW/4 SE/4 NW/4 (R220) SEC 22-5N-4W, MCCLAIN CO , OK	O G T	1026 4343 5369	74 313 387	952 4030 4982			154 651 805	798 3379 4177	13 688 701	
3708772		UND 5/210 MI IN SW/4 NW/4 & SW/4 NW/4 NW/4 & N/2 SE/4 NW/4 & SE/4 SE/4 NW/4 & NE/4 NE/4 SW/4 & S/2 NE/4 SW/4 & SE/4 SW/4 & W/2 SW/4 SE/4 (R421) + 8/36 MI IN W/2 SW/4 & NW/4 NE/4 SW/4 & SW/4 SE/4 NW/4 (R220) SEC 22-5N-4W, MCCLAIN CO , OK	O G T	42 195 237	3 14 17	39 181 220			7 29 36	32 152 184	1 32 33	
3708775		UND 5/210 MI IN NE/4 NE/4 NW/4 AND NW/4 NW/4 NE/4 SEC 27-5N-4W MCCLAIN CO , OK	O G T	15 77 92	1 6 7	14 71 85			2 12 14	12 59 71	8 8	4

O=OIL, G=GAS, T=TOTAL

OKLAHOMA

7000420900 (7000420900)
OIL & GAS STATE REPORT
FOR ALL ASSETS

FROM 01 AUG 08 TO 31 JUL 09

REF	NO	PROPERTY DESCRIPTION	PT	GROSS PRODUCT	PROD COST	GROSS PROD TAX	NET RECEIVED	ADV TAX	EXP/ IDC	ALLOW DEPL	NET	BBLs/ MCF/ GALS	W/H AMT
3708788		UND 1/2 MI S/18 96 LOT 5, LOT 6, SW/4 SE/4 NW/4 SEC 6-7N-4W MCCLAIN CO , OK	O G T	850 1643 2493		61 130 191	789 1513 2302			128 246 374	661 1267 1928	17 427 444	66
3708790		UND 1/2 MI S/18 96 LOT 5, LOT 6, SW/4 SE/4 NW/4 SEC 6-7N-4W MCCLAIN CO , OK	O G T	561 676 1237		40 58 98	521 618 1139			85 101 186	436 517 953	4 155 159	30
3708794		UND 35/180 MI IN S/2 NE/4 SE/4 AND SE/4 NW/4 SE/4 & E/2 SW/4 SE/4 & SE/4 SE/4 SEC 7-7N-4W, MCCLAIN CO , OK	O G T	465 559 1024		34 40 74	431 519 950			70 84 154	361 435 796	6 121 127	
3708795		UND 35/180 MI IN S/2 NE/4 SE/4 AND SE/4 NW/4 SE/4 & E/2 SW/4 SE/4 & SE/4 SE/4 SEC 7-7N-4W, MCCLAIN CO , OK	G T	1650 1650		119 119	1531 1531			248 248	1283 1283	358 358	24

O=OIL, G=GAS, T=TOTAL

OKLAHOMA

7000420900 (7000420900)
OIL & GAS STATE REPORT
FOR ALL ASSETS
FROM 01 AUG 08 TO 31 JUL 09

REF	NO	PROPERTY DESCRIPTION	PT	GROSS PRODUCT	PROD COST	GROSS PROD TAX	NET RECEIVED	ADV TAX	EXP/ IDC	ALLOW DEPL	NET	BBLs/ MCF/ GALS	W/H AMT
3708798		UND 13 333/80 MI IN E/2 NW/4 SEC 17-7N-4W, MCCLAIN CO , OK	O G C P T	2603 1222 70 3895		10 187 88 5 290	-10 2416 1134 65 3605			391 183	-10 2025 951 65 3031	393 14 143 550	
3710535		UND 9/25 MI IN W/2 NE/4 NE/4 (ARA LOT 1) AND SE/4 NE/4 SEC 2-7N-3W MCCLAIN CO , OK	G T	5520 5520		397 397	5123 5123			828 828	4295 4295	1218 1218	83
3711465		UND 2/3 OF 1/15 MI SW/4 NE/4, NW/4 SE/4, W/2 NE/4 SE/4, N/2 SW/4 SE/4, SW/4 SW/4 SE/4, S/2 SE/4 SW/4 SEC 8-7N-4W, MCCLAIN CO , OK	O G T	132 612 744		9 44 53	123 568 691			19 92 111	104 476 580	2 108 110	
3711466		UND 2/3 OF 1/15 MI SW/4 NE/4, NW/4 SE/4, W/2 NE/4 SE/4, N/2 SW/4 SE/4, SW/4 SW/4 SE/4, S/2 SE/4 SW/4 SEC 8-7N-4W, MCCLAIN CO , OK	O T	57 57		4 4	53 53			9 9	44 44		

O=OIL, G=GAS, C=CONDENSATE, P=PRODUCTS, T-TOTAL

OKLAHOMA

7000420900 (7000420900)
OIL & GAS STATE REPORT
FOR ALL ASSETS
FROM 01 AUG 08 TO 31 JUL 09

REF	NO	PROPERTY DESCRIPTION	PT	GROSS PRODUCT	PROD COST	GROSS PROD TAX	NET RECEIVED	ADV TAX	EXP/ IDC	ALLOW DEPL	NET	BBLs/ MCF/ GALS	W/H AMT
3711467		UND 2/3 OF 1/15 MI SW/4 NE/4, NW/4 SE/4, W/2 NE/4 SE/4, N/2 SW/4 SE/4, SW/4 SW/4 SE/4, S/2 SE/4 SW/4 SEC 8-7N-4W, MCCLAIN CO , OK	O G T	337 1303 1640		24 94 118	313 1209 1522			51 195 246	262 1014 1276	5 231 236	22
3712100		UND 1/28 MI SE/4 NW/4, SW/4 NE/4, N/2 NW/4 SE/4, N/2 NE/4 SW/4, SE/4 NE/4 SW/4, SE/4 NE/4 NW/4 SEC 20-7N-4W, MCCLAIN CO , OK	O G P T	92 153 10 255		8 13 1 22	84 140 9 233			14 23 37	70 117 9 196	1 22 19 42	8
3712101		UND 1/28 MI SE/4 NW/4, SW/4 NE/4, N/2 NW/4 SE/4, N/2 NE/4 SW/4, SE/4 NE/4 SW/4, SE/4 NE/4 NW/4 SEC 20-7N-4W, MCCLAIN CO , OK	G T	-1 -1			-1 -1				-1 -1		7
3712102		UND 1/28 MI SE/4 NW/4, SW/4 NE/4, N/2 NW/4 SE/4, N/2 NE/4 SW/4, SE/4 NE/4 SW/4, SE/4 NE/4 NW/4 SEC 20-7N-4W, MCCLAIN CO , OK	T										4

O=OIL, G=GAS, P=PRODUCTS, T=TOTAL

OKLAHOMA

7000420900 (7000420900)
OIL & GAS STATE REPORT
FOR ALL ASSETS

FROM 01 AUG 08 TO 31 JUL 09

REF NO	PROPERTY DESCRIPTION	PT	GROSS PRODUCT	PROD COST	GROSS PROD TAX	NET RECEIVED	ADV TAX	EXP/ IDC	ALLOW DEPL	NET	BLS/ MCF/ GALS	W/H AMT
3712103	UND 1/28 MI SE/4 NW/4, SW/4 NE/4, N/2 NW/4 SE/4, N/2 NE/4 SW/4, SE/4 NE/4 SW/4, SE/4 NE/4 NW/4 SEC 20-7N-4W, MCCLAIN CO , OK	G T	-6 -6			-6 -6				-6 -6		15
3712104	UND 1/28 MI SE/4 NW/4, SW/4 NE/4, N/2 NW/4 SE/4, N/2 NE/4 SW/4, SE/4 NE/4 SW/4, SE/4 NE/4 NW/4 SEC 20-7N-4W, MCCLAIN CO , OK	T										2
3712106	UND 1/8 MI E/2 NE/4, NE/4 SE/4 SEC 20 & SW/4 NW/4 SEC 21-7N-4W MCCLAIN CO , OK	O G T	368 191 559	27 10 37	27 10 37	341 181 522			55 29 84	286 152 438	5 43 48	57
3712107	UND 1/8 MI E/2 NE/4, NE/4 SE/4 SEC 20 & SW/4 NW/4 SEC 21-7N-4W MCCLAIN CO , OK	O G P T	454 1967 101 2522	33 146 7 186	33 146 7 186	421 1821 94 2336			68 295 363	353 1526 94 1973	9 285 220 514	80
3712301	35/180 MI PLUS UND 00911460 ORI NW/4 NW/4 NW/4 SEC 17-7N-4W, MCCLAIN CO , OK	O G T	213 852 1065	15 61 76	15 61 76	198 791 989			32 128 160	166 663 829	5 159 164	86

O=OIL, G=GAS, P=PRODUCTS, T=TOTAL

HARGROVE HUDSON FOUNDATION

PREPARED 09/29/09
PAGE 20

OKLAHOMA

7000420900 (7000420900)
OIL & GAS STATE REPORT
FOR ALL ASSETS

FROM 01 AUG 08 TO 31 JUL 09

REF	NO	PROPERTY DESCRIPTION	PT	GROSS PRODUCT	PROD COST	GROSS PROD TAX RECEIVED	ADV TAX	EXP/ IDC	ALLOW DEPL	NET	BBLs/ MCF/ GALS	W/H AMT
370001170	UND 1/20 MI IN SW/4	O	502	36	466				76	390	7	
	SEC 21-23N-2W	G	616	44	572				92	480	106	
	NOBLE CO , OK	T	1118	80	1038				168	870	113	
370001329	UND 1/64 MI SE/4	O	113	8	105				17	88	2	
	SEC 19-20N-2W	G	3	3	3					3	1	
	NOBLE CO , OK	T	116	8	108				17	91	3	
370001658	UND 3 5/80 MI IN N/2 SW/4	O	1929	139	1790				290	1500	23	
	SEC 16-23N-2W	G	875	63	812				131	681	108	
	NOBLE CO, OK	T	2804	202	2602				421	2181	131	
370002212	UND 3 5/80 MI IN N/2 SW/4	O	2359	170	2189				354	1835	27	
	SEC 16-23N-2W	G	1895	136	1759				284	1475	229	
	NOBLE CO, OK	T	4254	306	3948				638	3310	256	
370002845	UND 3 5/80 MI IN N/2 SW/4	O	1143	82	1061				171	890	14	
	SEC 16-23N-2W	G	711	51	660				107	553	83	
	NOBLE CO, OK	T	1854	133	1721				278	1443	97	
370024115	UND 3 5/80 MI IN N/2 SW/4	O	171	16	155				26	129	2	
	SEC 16-23N-2W	G	607	44	563				91	472	74	
	NOBLE CO, OK	T	778	60	718				117	601	76	
370026948	UND 1/20 MI IN SW/4	O	719	52	667				108	559	9	
	SEC 21-23N-2W	G	1135	82	1053				170	883	108	
	NOBLE CO , OK	T	1854	134	1720				278	1442	117	
370026950	UND 1/20 MI IN SW/4	O	316	23	293				48	245	4	
	SEC 21-23N-2W	G	562	40	522				84	438	81	
	NOBLE CO , OK	T	878	63	815				132	683	85	

O=OIL, G=GAS, T=TOTAL

OKLAHOMA

7000420900 (7000420900)
OIL & GAS STATE REPORT
FOR ALL ASSETS
FROM 01 AUG 08 TO 31 JUL 09

REF	NO	PROPERTY DESCRIPTION	PT	GROSS PRODUCT	PROD COST	GROSS PROD TAX	NET RECEIVED	ADV TAX	EXP/ IDC	ALLOW DEPL	NET	BLS/ MCF/ GALS	W/H AMT
370029889		UND 1/20 MI IN SW/4	O	1222		88	1134			183	951	14	
		SEC 21-23N-2W	G	978		70	908			147	761	96	
		NOBLE CO , OK	T	2200		158	2042			330	1712	110	
3708815		UND 1/256 MI SE/4	O	910		65	845			137	708	13	
		SEC 17-20N-2W	T	910		65	845			137	708	13	45
		NOBLE CO , OK											
3708819		UND 1/40 MI SW/4	O	2858		206	2652			429	2223	42	
		SEC 20-20N-2W	G	128		9	119			19	100	14	
		NOBLE CO , OK	T	2986		215	2771			448	2323	56	
3708821		UND 1/40 MI SW/4	O	1108		80	1028			166	862	15	
		SEC 20-20N-2W	G	12		1	11			2	9	5	
		NOBLE CO , OK	T	1120		81	1039			168	871	20	56
3708823		UND 1/40 MI SW/4	O	482		35	447		1	73	373	7	
		SEC 20-20N-2W	G	35		6	29			5	24	16	
		NOBLE CO , OK	P	52		52	52				52	61	
			T	569		41	528		1	78	449	84	4
3708826		1/128 MI NW/4	O	49		4	45			7	38	1	
		SEC 28-20N-2W	G	7		7	7			1	6	2	
		NOBLE CO , OK	T	56		4	52			8	44	3	
3708829		9/320 MI SW/4 NE/4	O	391		28	363			58	305	5	
		SEC 33-20N-2W	G	18		1	17			3	14	3	
		NOBLE CO , OK	T	409		29	380			61	319	8	20

O=OIL, G=GAS, P=PRODUCTS, T=TOTAL

OKLAHOMA

7000420900 (7000420900)
OIL & GAS STATE REPORT
FOR ALL ASSETS

FROM 01 AUG 08 TO 31 JUL 09

REF	NO	PROPERTY DESCRIPTION	PT	GROSS PRODUCT	PROD COST	GROSS PROD TAX RECEIVED	ADV TAX	EXP/ IDC	ALLOW DEPL	NET	BBLs/ MCF/ GALS	W/H AMT
3708832	UND 3 5/80 MI IN N/2 SW/4 SEC 16-23N-2W NOBLE CO, OK	O G T	180 244 424	13 18 31	167 226 393				27 18 64	140 189 329	2 32 34	
3708835	UND 1/20 MI IN SW/4 SEC 21-23N-2W NOBLE CO, OK	O T	1058 1058	76 76	982 982				159 159	823 823	15 15	
3708836	UND 1/20 MI IN SW/4 SEC 21-23N-2W NOBLE CO, OK	O G T	14994 13294 28288	1079 957 2036	13915 12337 26252				2249 1994 4243	11666 10343 22009	189 1530 1719	
3720034	UND 1/20 MI IN SW/4 SEC 21-23N-2W NOBLE CO, OK	O G T	473 1748 2221	34 126 160	439 1622 2061				71 262 333	368 1360 1728	5 229 234	
3720860	1/128 MI NW/4 SEC 28-20N-2W NOBLE CO, OK	O T	92 92	7 7	85 85				14 14	71 71	1 1	2
3720990	UND 1/20 MI IN SW/4 SEC 21-23N-2W NOBLE CO, OK	O G T	1453 1567 3020	105 113 218	1348 1454 2802				218 235 453	1130 1219 2349	16 159 175	
3721734	UND 1/20 MI IN SW/4 SEC 21-23N-2W NOBLE CO, OK	O G T	1081 2190 3271	78 158 236	1003 2032 3035				162 329 491	841 1703 2544	14 301 315	
3722026	UND 1/20 MI IN SW/4 SEC 21-23N-2W NOBLE CO, OK	O G T	2432 574 3006	163 25 188	2269 549 2818				365 86 451	1904 463 2367	31 82 113	

O=OIL, G=GAS, T=TOTAL

OKLAHOMA

7000420900 (7000420900)
OIL & GAS STATE REPORT
FOR ALL ASSETS
FROM 01 AUG 08 TO 31 JUL 09

REF	NO	PROPERTY DESCRIPTION	PT	GROSS PRODUCT	PROD COST	GROSS PROD TAX RECEIVED	ADV TAX	EXP/ IDC	ALLOW DEPL	NET	BLS/ MCF/ GALS	W/H AMT
3722935		UND 1/20 MI IN SW/4 SEC 21-23N-2W NOBLE CO , OK	O G T	102 136 238	7 10 17	95 126 221			16 20 36	79 106 185	1 17 18	
3722936		UND 1/20 MI IN SW/4 SEC 21-23N-2W NOBLE CO , OK	O G T	187 828 1015	13 60 73	174 768 942			28 124 152	146 644 790	3 114 117	
3708839		UND 1/16 MI LOT 4 SEC 1-10N-9E OKFUSKEE CO , OK	G T	6 6		6 6			1 1	5 5	6 6	
370026495		UND 30 625/61 25 MI IN NW CORNER OF SW/4 SEC 1-17N-1E, PAYNE CO , OK	G T	3382 3382		218 218		39 39	507 507	2618 2618	409 409	55
370031554		UND 1/60 MI IN NE/4 SEC 19-18N-2E PAYNE CO. OK	O G S T	14 32 93 139		1 2 93 136			2 5 7	11 25 93 129		3 3
3708850		UND 7 364/78 22 MI LOT 4, SE/4 SW/4 SEC 18-18N-2E, PAYNE CO , OK	O G T	56350 31500 87850		4064 2251 6315			8453 4725 13178	43833 24524 68357	698 4230 4928	

O=OIL, G=GAS, S=SHUT-IN, T=TOTAL

OKLAHOMA

7000420900 (7000420900)
OIL & GAS STATE REPORT
FOR ALL ASSETS
FROM 01 AUG 08 TO 31 JUL 09

REF	NO	PROPERTY DESCRIPTION	PT	GROSS PRODUCT	PROD COST	GROSS PROD TAX	NET RECEIVED	ADV TAX	EXP/ IDC	ALLOW DEPL	NET	BBLs/ MCF/ GALS	W/H AMT
3708862		UND 8 5/120 MI S/2 SE/4, NE/4 SW/4 LESS STRIP 20' X 80 RDS OFF W/SIDE S/2 SE/4 SEC 31-19N-2E, PAYNE CO , OK	O T	876 876		63 63	813 813			131 131	682 682	12 12	
3708864		REIN 1-B UND 1/16 MI S/2 NE/4 SEC 31-19N-2E PAYNE COUNTY, OK	O G T	178 2 180		13 13	165 2 167			27 27	138 2 140	4 1 5	
370000359		UND 1/100 MI IN SE/4 NE/4 NE/4 AND SE/4 NE/4 SEC 28-2N-7E PONTOTOC CO , OK	G T	60 60		4 4	56 56			9 9	47 47	14 14	
370000602		UND 1/30 MI N/2 NE/4, SE/4 NE/4 SEC 11-1N-7E, PONTOTOC CO , OK	O T	77 77		6 6	71 71			12 12	59 59	1 1	
370002280		UND 12 75/40 MI NE/4 NE/4 SEC 32-2N-7E, PONTOTOC CO , OK	O G C T	40034 1124 568 41726		2857 117 41 3015	37177 1007 527 38711		25 1 26	6005 169 85 6259	31147 837 442 32426	551 286 8 845	

O=OIL, G=GAS, C=CONDENSATE, T=TOTAL

OKLAHOMA

7000420900 (7000420900)
OIL & GAS STATE REPORTFOR ALL ASSETS
FROM 01 AUG 08 TO 31 JUL 09

REF	NO	PROPERTY DESCRIPTION	PT	GROSS PRODUCT	PROD COST	GROSS PROD TAX RECEIVED	ADV TAX	EXP/ IDC	ALLOW DEPL	NET	BBLs/ MCF/ GALS	W/H AMT	
370002281		UND 12 75/40 MI NE/4 NE/4	O	22459		1603			3368	17474	309		
		SEC 32-2N-7E,	G	631		65		14	95	471	161		
		PONTOTOC CO , OK	C	319		23			48	248	6		
			T	23409		1691			3511	18193	476		
3708875		UND 1/30 MI N/2 NE/4 ,	O	222		16			33	173	3		
		SE/4 NE/4	T	222		16			33	173	3		
3708878		SEC 11-1N-7E,											
		PONTOTOC CO , OK											
		UND 1/30 MI N/2 NE/4 ,	O	8250		599			1238	6413	119		
		SE/4 NE/4	T	8250		599			1238	6413	119		
3708885		SEC 11-1N-7E,											
		PONTOTOC CO , OK											
		UND 11 222/120 MI	O	23373		1683			3506	18184	340		
		120 A TR S/PART	G	2926		210			439	2277	433		
3708887		SEC 14-2N-7E,	P	2551		176			2375	44			
		PONTOTOC CO , OK	T	28850		2069			3945	22836	817	1202	
		UND 3/8 MI S/2 SW/4 NW/4 ,	O	24358		1754			3654	18950	352		
		N/2 NW/4 SW/4	T	24358		1754			3654	18950	352	1218	
3708889		SEC 23-2N-7E,											
		PONTOTOC CO , OK											
		UND 1/32 MI N/2 NW/4 NW/4 ,	O	1296		93			194	1009	19		
		SE/4 NW/4 , N/2 NE/4 SW/4 ,	T	1296		93			194	1009	19	65	
		N/2 N/2 SE/4 , SE/4 NE/4 SE/4											
		SEC 23-2N-7E											
		PONTOTOC CO , OK											

O=OIL, G=GAS, C=CONDENSATE, P=PRODUCTS, T=TOTAL

OKLAHOMA

7000420900 (7000420900)

OIL & GAS STATE REPORT

FOR ALL ASSETS

FROM 01 AUG 08 TO 31 JUL 09

REF	NO	PROPERTY DESCRIPTION	PT	GROSS PRODUCT	PROD COST	GROSS PROD TAX RECEIVED	ADV TAX	EXP/ IDC	ALLOW DEPL	NET	BLS/ MCF/ GALS	W/H AMT
3708891		UND 14 375/100 MI IN W/2 NE/4 & E/2 NE/4 & NW/4 SEC 28-2N-7E PONTOTOC CO , OK	O T	8404 8404		605 605	7799 7799		1261 1261	6538 6538	113 113	420
3708893		UND 1/8 MI W/2 NE/4 NW/4 SEC 28-2N-7E PONTOTOC CO , OK	O T	7907 7907		569 569	7338 7338		1186 1186	6152 6152	117 117	
3708895		UND 1/100 MI IN SE/4 NE/4 NE/4 AND SE/4 NE/4 SEC 28-2N-7E PONTOTOC CO , OK	O G T	90364 491 90855		6506 35 6541	83858 456 84314		13554 74 13628	70304 382 70686	1285 75 1360	722
3708905		UND 12 75/40 MI NE/4 NE/4 SEC 32-2N-7E, PONTOTOC CO , OK	M T					4 4		-4 -4		1201
3708909		UND 34/1140 MI IN E/2 SE/4 & E/2 W/2 SE/4 LESS 3 ACRES IN NW CORNER & LESS SCHOOL SITE IN SW CORNER & LESS STRIP 16 FT WIDE OFF W SIDE IN SEC 12-4N-5E PONTOTOC CO , OK	O T	115 115		8 8	107 107		17 17	90 90	2 2	6

O=OIL, G=GAS, M=MISCELLANEOUS, T=TOTAL

HARGROVE HUDSON FOUNDATION

PREPARED 09/29/09

PAGE 27

OKLAHOMA

7000420900 (7000420900)
OIL & GAS STATE REPORT
FOR ALL ASSETS
FROM 01 AUG 08 TO 31 JUL 09

REF	NO	PROPERTY DESCRIPTION	PT	GROSS PRODUCT	PROD COST	GROSS PROD TAX	NET RECEIVED	ADV TAX	EXP/ IDC	ALLOW DEPL	NET	BBLs/ MCF/ GALS	W/H AMT
3720107		UND 30/201 95 MI LOTS 1 & 2, S/2 NE/4, NE/4 SE/4 SEC 3-1N-7E PONTOTOC CO , OK	G T	1434 1434		103 103	1331 1331			215 215	1116 1116	345 345	4
3722069		11/120 MI IN SE/4 SE/4 NW/4 SEC 2-1N-7E, PONTOTOC CO , OK	O G T	2610 16 2626		188 1 189	2422 15 2437			392 2 394	2030 13 2043	38 4 42	
3702906		1/48 MI NW/4 SW/4, S/2 SW/4 NW/4 SEC 8-6N-4E POTTAWATOMIE CO , OK	O T	274 274		20 20	254 254			41 41	213 213	4 4	
3708920		CAUDELL UND 3/80 MI W/2 NW/4 SEC 1-6N-4E POTTAWATOMIE CO , OK	O T	39 39		3 3	36 36			6 6	30 30	1 1	2
3708925		UND 3/48 MI S/2 NE/4, SE/4 NW/4 SEC 9-7N-3E, POTTAWATOMIE CO , OK	O T	476 476		38 38	438 438			71 71	367 367	6 6	

O=OIL, G=GAS, T=TOTAL

OKLAHOMA

7000420900 (7000420900)
OIL & GAS STATE REPORT
FOR ALL ASSETS
FROM 01 AUG 08 TO 31 JUL 09

REF	NO	PROPERTY DESCRIPTION	PT	GROSS PRODUCT	PROD COST	GROSS PROD TAX	NET RECEIVED	ADV TAX	EXP/ IDC	ALLOW DEPL	NET	BBLs/ MCF/ GALS	W/H AMT
3708933	UND 1/32 MI W/2 NE/4 SEC 7-8N-5E POTTAWATOMIE CO , OK	O T	10 10		1 1	9 9				2 2	7 7		
3708938	UND 6/80 MI E/2 NE/4 SEC 18-8N-5E POTTAWATOMIE CO , OK	O T	144 144		10 10	134 134				22 22	112 112	2 2	
370000045	3/20 MI E/2 NW/4 SW/4 SEC 24-5N-7E SEMINOLE CO , OK	O G M T	1347 610 1103 3060		97 38 135	1250 572 1103 2925				202 92 294	1048 480 1103 2631	18 1197 1215	
370001117	UND 1 5/20 MI N/2 NW/4 NW/4 SEC 13-5N-7E, SEMINOLE CO , OK	O T	43 43		3 3	40 40				6 6	34 34	1 1	
3708944	UND 7 5/120 MI S/2 SW/4, NW/4 SE/4 SEC 13-5N-7E, SEMINOLE CO , OK	O T	1904 1904		137 137	1767 1767				286 286	1481 1481	28 28	
3708947	UND 1/32 MI NE/4 SEC 14-5N-7E SEMINOLE CO , OK	O T	313 313		38 38	275 275				47 47	228 228	5 5	7
3708952	UND 3/32 MI N/2 SE/4 SEC 23-5N-7E SEMINOLE CO , OK	O T	650 650		47 47	603 603				98 98	505 505	10 10	

O=OIL, G=GAS, M=MISCELLANEOUS, T=TOTAL

OKLAHOMA

7000420900 (7000420900)
OIL & GAS STATE REPORT
FOR ALL ASSETS
FROM 01 AUG 08 TO 31 JUL 09

REF NO	PROPERTY DESCRIPTION	PT	GROSS PRODUCT	PROD COST	GROSS PROD TAX	NET RECEIVED	ADV TAX	EXP/ IDC	ALLOW DEPL	NET	BLS/ MCF/ GALS	W/H AMT
3708957	UND 3 125/20 MI S/2 SE/4 SW/4 SEC 7-5N-8E, SEMINOLE CO , OK	O T	1903 1903		137 137	1766 1766			285 285	1481 1481	27 27	95
3708959	UND 9/120 MI W/2 SE/4, SE/4 SE/4 SEC 7-5N-8E, SEMINOLE CO , OK	O T	7826 7826		563 563	7263 7263			1174 1174	6089 6089	114 114	391
3708961	UND 9 758/71 4 MI NE/4 SE/4 SEC 7 & NW/4 SW/4 (LOT 7) SEC 8-5N-8E SEMINOLE CO, OK	O T	2656 2656		191 191	2465 2465			398 398	2067 2067	39 39	
3708963	UND 8 33/80 MI E/2 NW/4 SEC 18-5N-8E, SEMINOLE CO , OK	O T	13190 13190		950 950	12240 12240			1979 1979	10361 10361	196 196	
3708998	UND 3 75/40 MI SW/4 SE/4 SEC 19 & UND 3 667/40 MI SE/4 SE/4 SEC 19 & UND 1/40 MI NW/4 NE/4 SEC 29 UND 3 5/60 MI SE/4, E/2 NW/4 SE/4 SEC 30-8N-7E, SEMINOLE CO , OK	O T	773 773		59 59	714 714		35 35	116 116	563 563	10 10	

O=OIL, T=TOTAL

OKLAHOMA

7000420900 (7000420900)
OIL & GAS STATE REPORT
FOR ALL ASSETS
FROM 01 AUG 08 TO 31 JUL 09

REF NO	PROPERTY DESCRIPTION	PT	GROSS PRODUCT	PROD COST	GROSS PROD TAX	NET RECEIVED	ADV TAX	EXP/ IDC	ALLOW DEPL	NET	BBLs/ MCF/ GALS	W/H AMT
3709003	UND 1/24 MI N/2 SE/4, SW/4 SE/4 SEC 28-8N-8E, SEMINOLE CO , OK	O G T	150 2571 2721		11 185 196	139 2386 2525			22 386 408	117 2000 2117	3 267 270	118
3709004	UND 1/24 MI N/2 SE/4, SW/4 SE/4 SEC 28-8N-8E, SEMINOLE CO , OK	O G T	401 5 406		29 29 29	372 5 377			60 1 61	312 4 316	6 6 6	68
3709015	UND 11/40 MI SW/4 SW/4 SEC 25-10N-7E SEMINOLE CO , OK	G T	8738 8738		629 629	8109 8109			1311 1311	6798 6798	1605 1605	
3721923	UND 1/32 MI S/2 NE/4, N/2 SE/4 SEC 10-6N-6E, SEMINOLE CO , OK	O T	268 268		19 19	249 249			40 40	209 209	4 4	
3722036	UND 1/6 MI W/2 SE/4 SW/4 SEC 12-5N-7E, SEMINOLE CO , OK	O T	1969 1969		152 152	1817 1817			295 295	1522 1522	39 39	
SUB-TOTALS FOR ROYALTY INTEREST		O G C P S M T	510113 261314 2109 2979 93 1103 777711		36857 18737 152 189 93 55935	473256 242577 1957 2790 93 721776		1073 1493	76522 39199 316	395861 201885 1641 2790 93 603169	6852 39369 28 722 93 46971	7332

O=OIL, G=GAS, C=CONDENSATE, P=PRODUCTS, S=SHUT-IN, M=MISCELLANEOUS, T=TOTAL

OKLAHOMA

7000420900 (7000420900)
OIL & GAS STATE REPORT
FOR ALL ASSETS
FROM 01 AUG 08 TO 31 JUL 09

REF	NO	PROPERTY DESCRIPTION	PT	GROSS PRODUCT	PROD COST	GROSS PROD TAX	NET RECEIVED	ADV TAX	EXP/ IDC	ALLOW DEPL	NET	BBS/ MCF/ GALS	W/H AMT
370001062		50/114 23 MI E/2 LOT 1 (E/2 NE/4) SEC 1-1N-9E, COAL CO , OK	G C T	3317 153 3470		238 11 249	3079 142 3221			497 23 520	2582 119 2701	623 3 626	
3708709		50/114 23 MI E/2 LOT 1 (E/2 NE/4) SEC 1-1N-9E, COAL CO , OK	G T	146 146		10 10	136 136			22 22	114 114	32 32	
3712101		UND 1/28 MI SE/4 NW/4, SW/4 NE/4, N/2 NW/4 SE/4, N/2 NE/4 SW/4, SE/4 NE/4 SW/4, SE/4 NE/4 NW/4 SEC 20-7N-4W, MCCLAIN CO , OK	O G P T	26 256 15 297		3 23 2 28	23 233 13 269			4 38 42	19 195 13 227	1 39 31 71	
3712102		UND 1/28 MI SE/4 NW/4, SW/4 NE/4, N/2 NW/4 SE/4, N/2 NE/4 SW/4, SE/4 NE/4 SW/4, SE/4 NE/4 NW/4 SEC 20-7N-4W, MCCLAIN CO , OK	G P T	144 3 147		14 14	130 3 133			22 22	108 3 111	26 11 37	
3712103		UND 1/28 MI SE/4 NW/4, SW/4 NE/4, N/2 NW/4 SE/4, N/2 NE/4 SW/4, SE/4 NE/4 SW/4, SE/4 NE/4 NW/4 SEC 20-7N-4W, MCCLAIN CO , OK	O G P T	121 483 33 637		9 42 4 55	112 441 29 582			19 72 91	93 369 29 491	2 68 69 139	

O=OIL, G=GAS, C=CONDENSATE, P=PRODUCTS, T=TOTAL

OKLAHOMA

7000420900 (7000420900)
OIL & GAS STATE REPORT
FOR ALL ASSETS
FROM 01 AUG 08 TO 31 JUL 09

REF	NO	PROPERTY DESCRIPTION	PT	GROSS PRODUCT	PROD COST	GROSS PROD TAX	NET RECEIVED	ADV TAX	EXP/ IDC	ALLOW DEPL	NET	BBLs/ MCF/ GALS	W/H AMT
3712104		UND 1/28 MI SE/4 NW/4, SW/4 NE/4, N/2 NW/4 SE/4, N/2 NE/4 SW/4, SE/4 NE/4 SW/4, SE/4 NE/4 NW/4 SEC 20-7N-4W, MCCLAIN CO, OK	O G T	46 20 66		3 2 5	43 18 61			7 3 10	36 15 51	4 4	
3712106		UND 1/8 MI E/2 NE/4, NE/4 SE/4 SEC 20 & SW/4 NW/4 SEC 21-7N-4W MCCLAIN CO, OK	O G T	308 273 581		22 20 42	286 253 539			46 41 87	240 212 452	2 50 52	
3712301		35/180 MI PLUS UND 00911460 ORI NW/4 NW/4 NW/4 SEC 17-7N-4W, MCCLAIN CO, OK	O G T	142 568 710		10 41 51	132 527 659			22 85 107	110 442 552	3 106 109	
370000602		UND 1/30 MI N/2 NE/4, SE/4 NE/4 SEC 11-1N-7E, PONTOTOC CO, OK	O T	39 39		3 3	36 36			6 6	30 30	1 1	
3708678		UND 1/30 MI N/2 NE/4, SE/4 NE/4 SEC 11-1N-7E, PONTOTOC CO, OK	O T	4125 4125		292 292	3833 3833			619 619	3214 3214	59 59	

O=OIL, G=GAS, T=TOTAL

OKLAHOMA

7000420900 (7000420900)
OIL & GAS STATE REPORT
FOR ALL ASSETS
FROM 01 AUG 08 TO 31 JUL 09

REF	NO	PROPERTY DESCRIPTION	PT	GROSS PRODUCT	PROD COST	GROSS PROD TAX	NET RECEIVED	ADV TAX	EXP/ IDC	ALLOW DEPL	NET	BBLs/ MCF/ GALS	W/H AMT
3708905		UND 12 75/40 MI NE/4 NE/4 SEC 32-2N-7E, PONTOTOC CO , OK	O G C T	2510 70 36 2616	179 5 2 186	2331 65 34 2430				376 11 5 392	1955 54 29 2038	35 18 1 54	
3709004		UND 1/24 MI N/2 SE/4, SW/4 SEC 28-8N-8E, SEMINOLE CO , OK	O G T	351 362 713	25 26 51	326 336 662				53 54 107	273 282 555	5 49 54	
SUB-TOTALS FOR OVERRIDING INTEREST													
			O G C P T	7668 5839 189 51 13547	546 421 13 6 986	7122 5218 176 45 12561				1152 845 28 2025	5970 4373 148 45 10536	108 1015 4 111 1238	
SUB-TOTALS FOR PRODUCING PROPERTIES													
			O G C P S M T	517781 266953 2298 3030 93 1103 791258	37403 19158 165 195 93 1103 56921	480378 247795 2133 2835 93 1103 734337		1073 1493	77674 40044 344	401631 206258 1789 2835 93 1099 613705	6960 40384 32 833		7332

O=OIL, G=GAS, C=CONDENSATE, P=PRODUCTS, S=SHUT-IN, M=MISCELLANEOUS, T=TOTAL

OKLAHCMA

7000420900 (7000420900)
OIL & GAS STATE REPORT
FOR ALL ASSETS
FROM 01 AUG 08 TO 31 JUL 09

REF	NO	PROPERTY DESCRIPTION	PT	GROSS PRODUCT	PROD COST	GROSS PROD TAX	NET RECEIVED	ADV TAX	EXP/ IDC	ALLOW DEPL	NET	BBLs/ MCF/ GALS	W/H AMT
997715450		UND 9/25 MI IN S/2 NW/4 & NW/4 SW/4 & W/2 NE/4 SW/4 & NE/4 NE/4 SW/4 SEC 1-7N-3W MCCLAIN CO , OK	B T	3830 3830			3830 3830				3830 3830		
997715482		UND 1/32 MI IN NE/4 OF SEC 20-11N-7E, OKFUSKEE CO, OK	B T	625 625			625 625				625 625		
997715538		UND 25/80 MI E/2 NW/4 SEC 17-8N-5E POTTAWATOMIE CO, OK	B T	5000 5000			5000 5000				5000 5000		
997715539		UND 1/16 MI IN W/2 NW/4 SEC 17-8N-5E, POTTAWATOMIE CO , OK	B T	1000 1000			1000 1000				1000 1000		
SUB-TOTALS FOR NON-PRODUCING PROPERTIES				B T	10455 10455		10455 10455				10455 10455		
*** TOTALS FOR STATE OF OKLAHOMA ***				O G C P B S M T	517781 266953 2298 3030 10455 93 1103 801713	37403 19158 165 195	480378 247795 2133 2835 10455 93 1103 744792		1073 1493 344	77674 40044 344	401631 206258 1789 2835 10455 93 1059 624160	6960 40384 32 833	7332
OTHER OKLAHOMA WITHHOLDING												8692	

O=OIL, G=GAS, C=CONDENSATE, P=PRODUCTS, B=BONUS, S=SHUT-IN, M=MISCELLANEOUS, T=TOTAL

16,024

Summary

CITATION OIL & GAS C	4,545 72
CONOCOPHILLIPS CO (C	119 21
CRAWLEY PETROLEUM CO	75 37
ENERFIN RESOURCES I	215 50
OKLAND OIL COMPANY	3,279 47
PRIMEXX OPERATING CO	249 46
QUESTAR EXPL AND PR	552 32
WOC WHITE OPERATING	788 94
ALPINE, INC	6 01
HUNTON OIL & GAS COR	8 57
DCP MIDSTREAM, LP	370 07
PLAINS MARKETING, L	27 89
ONEOK FIELD SERVICES	8.17
PVR MIDSTREAM LLC	25 90
MERIT ENERGY COMPANY	98 25
KOPCO, INC	4 24
ASCENT OPERATING, LP	33 80
SHELL TRADING (US) C	2,848 29
PETROHAWK ENERGY COR	420 20
SHERIDAN PRODUCTION	1,574 04
STEPHENS & JOHNSON O	95 13
LANCE RUFFEL OIL & G	117 87
M-B OPERATING CO .IN	83.46
LINN ENERGY, LLC	276 89
TWENTY/TWENTY OIL &	2.19
YALE OIL ASSOCIATION	57 02
VEENKER RESOURCES	88 79
SUPERIOR PIPELINE CO	54 90

16,027 67

ASSET_NBR	PURCH_NAME	TRAN_DT	AMOUNT	STATE_NAME
	CITATION OIL & GAS C	8/27/2008	656 29	
	CITATION OIL & GAS C	9/25/2008	677 14	
	CITATION OIL & GAS C	10/23/2008	593.16	
	CITATION OIL & GAS C	11/26/2008	508 53	
	CITATION OIL & GAS C	2/25/2009	227 06	
	CITATION OIL & GAS C	3/25/2009	209 76	
	CITATION OIL & GAS C	4/23/2009	173 68	
	CITATION OIL & GAS C	5/26/2009	234 74	
	CITATION OIL & GAS C	6/25/2009	230 34	
	CITATION OIL & GAS C	7/23/2009	313 33	
	CITATION OIL & GAS C	12/29/2008	409 13	OKLAHOMA
	CITATION OIL & GAS C	1/27/2009	312.56	OKLAHOMA

4,545 72

CONOCOPHILLIPS CO (C	8/22/2008	5.1	
CONOCOPHILLIPS CO (C	9/26/2008	1 57	
CONOCOPHILLIPS CO (C	11/4/2008	3 91	
CONOCOPHILLIPS CO (C	12/5/2008	0.57	
CONOCOPHILLIPS CO (C	12/23/2008	3 18	
CONOCOPHILLIPS CO (C	12/29/2008	16 03	
CONOCOPHILLIPS CO (C	2/17/2009	9 54	
CONOCOPHILLIPS CO (C	2/23/2009	1 45	
CONOCOPHILLIPS CO (C	3/9/2009	5 61	
CONOCOPHILLIPS CO (C	3/25/2009	1.56	
CONOCOPHILLIPS CO (C	4/30/2009	10.59	
CONOCOPHILLIPS CO (C	5/1/2009	1 52	
CONOCOPHILLIPS CO (C	5/26/2009	15 3	
CONOCOPHILLIPS CO (C	5/26/2009	1 79	
CONOCOPHILLIPS CO (C	6/29/2009	1 88	
CONOCOPHILLIPS CO (C	7/30/2009	26 49	
CONOCOPHILLIPS CO (C	7/30/2009	2.14	
CONOCOPHILLIPS CO (C	6/30/2009	1.95	OKLAHOMA
CONOCOPHILLIPS CO (C	12/8/2008	7 23	OKLAHOMA
CONOCOPHILLIPS CO (C	11/6/2008	1 8	OKLAHOMA

119.21

CRAWLEY PETROLEUM CO	8/29/2008	13 57	
CRAWLEY PETROLEUM CO	10/23/2008	10 3	
CRAWLEY PETROLEUM CO	11/26/2008	8.85	
CRAWLEY PETROLEUM CO	1/22/2009	3 37	
CRAWLEY PETROLEUM CO	2/20/2009	5 89	
CRAWLEY PETROLEUM CO	3/23/2009	5 33	
CRAWLEY PETROLEUM CO	4/21/2009	3 91	
CRAWLEY PETROLEUM CO	9/24/2008	14 59	OKLAHOMA
CRAWLEY PETROLEUM CO	12/22/2008	5.94	OKLAHOMA
CRAWLEY PETROLEUM CO	5/26/2009	3 62	OKLAHOMA

75 37

ENERFIN RESOURCES I	8/28/2008	51 06	
ENERFIN RESOURCES I	10/29/2008	24 13	
ENERFIN RESOURCES I	12/30/2008	10.84	
ENERFIN RESOURCES I	1/30/2009	14 76	
ENERFIN RESOURCES I	4/30/2009	11 47	
ENERFIN RESOURCES I	5/28/2009	11 13	
ENERFIN RESOURCES I	6/30/2009	12 25	
ENERFIN RESOURCES I	7/29/2009	11.75	
ENERFIN RESOURCES I	10/7/2008	32 64	OKLAHOMA

ENERFIN RESOURCES I	12/2/2008	17 51 OKLAHOMA	
ENERFIN RESOURCES I	3/4/2009	17 96 OKLAHOMA	
			215 50
OKLAND OIL COMPANY	8/28/2008	808 17	
OKLAND OIL COMPANY	9/30/2008	640 21	
OKLAND OIL COMPANY	10/30/2008	474 21	
OKLAND OIL COMPANY	12/8/2008	335 05	
OKLAND OIL COMPANY	1/30/2009	140 33	
OKLAND OIL COMPANY	3/3/2009	131 71	
OKLAND OIL COMPANY	3/31/2009	131 72	
OKLAND OIL COMPANY	4/29/2009	59 49	
OKLAND OIL COMPANY	6/4/2009	113 3	
OKLAND OIL COMPANY	7/29/2009	89 12	
OKLAND OIL COMPANY	1/2/2009	221 72 OKLAHOMA	
OKLAND OIL COMPANY	6/30/2009	134 44 OKLAHOMA	
			3,279.47
PRIMEXX OPERATING CO	9/4/2008	68.97	
PRIMEXX OPERATING CO	10/3/2008	43 38	
PRIMEXX OPERATING CO	10/31/2008	28 28	
PRIMEXX OPERATING CO	12/5/2008	20 28	
PRIMEXX OPERATING CO	1/6/2009	17 32	
PRIMEXX OPERATING CO	2/3/2009	15 39	
PRIMEXX OPERATING CO	3/11/2009	12.35	
PRIMEXX OPERATING CO	7/2/2009	12 78	
PRIMEXX OPERATING CO	5/5/2009	11 52 OKLAHOMA	
PRIMEXX OPERATING CO	6/3/2009	11 57 OKLAHOMA	
PRIMEXX OPERATING CO	4/1/2009	7 62 OKLAHOMA	
			249 46
QUESTAR EXPL AND PR	8/20/2008	10 37	
QUESTAR EXPL AND PR	8/22/2008	73 26	
QUESTAR EXPL AND PR	8/22/2008	10 45	
QUESTAR EXPL AND PR	10/1/2008	83 99	
QUESTAR EXPL AND PR	10/1/2008	10 71	
QUESTAR EXPL AND PR	10/22/2008	8.55	
QUESTAR EXPL AND PR	10/22/2008	94 5	
QUESTAR EXPL AND PR	11/20/2008	69 43	
QUESTAR EXPL AND PR	11/20/2008	14 49	
QUESTAR EXPL AND PR	12/23/2008	54 76	
QUESTAR EXPL AND PR	12/23/2008	5.62	
QUESTAR EXPL AND PR	12/23/2008	4.87	
QUESTAR EXPL AND PR	1/22/2009	3 13	
QUESTAR EXPL AND PR	1/26/2009	38 91	
QUESTAR EXPL AND PR	2/23/2009	4 29	
QUESTAR EXPL AND PR	2/23/2009	29 94	
QUESTAR EXPL AND PR	3/24/2009	5 43	
QUESTAR EXPL AND PR	3/24/2009	3 57	
QUESTAR EXPL AND PR	4/30/2009	7 69 OKLAHOMA	
QUESTAR EXPL AND PR	6/5/2009	3 1 OKLAHOMA	
QUESTAR EXPL AND PR	6/26/2009	3 13 OKLAHOMA	
QUESTAR EXPL AND PR	7/24/2009	8 01 OKLAHOMA	
QUESTAR EXPL AND PR	5/5/2009	0 05 OKLAHOMA	
QUESTAR EXPL AND PR	5/8/2009	4 07 OKLAHOMA	
			552 32
WOC WHITE OPERATING	8/6/2008	150 79	
WOC WHITE OPERATING	10/8/2008	90 5	

WOC WHITE OPERATING	11/10/2008	116 52
WOC WHITE OPERATING	1/14/2009	43 99
WOC WHITE OPERATING	2/10/2009	32 67
WOC WHITE OPERATING	3/9/2009	33 17
WOC WHITE OPERATING	4/7/2009	28 94
WOC WHITE OPERATING	5/8/2009	19 24
WOC WHITE OPERATING	7/10/2009	23 82
WOC WHITE OPERATING	9/9/2008	153 73 OKLAHOMA
WOC WHITE OPERATING	12/10/2008	58 66 OKLAHOMA
WOC WHITE OPERATING	6/9/2009	36 91 OKLAHOMA

788 94

ALPINE, INC	12/2/2008	2 12 OKLAHOMA
ALPINE, INC	4/29/2009	3 89 OKLAHOMA

6 01

HUNTON OIL & GAS COR	10/14/2008	8 57 OKLAHOMA
----------------------	------------	---------------

8 57

DCP MIDSTREAM, LP	8/6/2008	7 43 OKLAHOMA
DCP MIDSTREAM, LP	9/16/2008	8 19 OKLAHOMA
DCP MIDSTREAM, LP	10/3/2008	5 68 OKLAHOMA
DCP MIDSTREAM, LP	11/5/2008	3 27 OKLAHOMA
DCP MIDSTREAM, LP	12/9/2008	2 49 OKLAHOMA
DCP MIDSTREAM, LP	1/8/2009	1 71 OKLAHOMA
DCP MIDSTREAM, LP	2/9/2009	2.58 OKLAHOMA
DCP MIDSTREAM, LP	3/9/2009	2.31 OKLAHOMA
DCP MIDSTREAM, LP	4/7/2009	1.36 OKLAHOMA
DCP MIDSTREAM, LP	8/6/2008	0.49 OKLAHOMA
DCP MIDSTREAM, LP	11/7/2008	6.04 OKLAHOMA
DCP MIDSTREAM, LP	12/9/2008	3 29 OKLAHOMA
DCP MIDSTREAM, LP	1/8/2009	2 4 OKLAHOMA
DCP MIDSTREAM, LP	2/9/2009	2 62 OKLAHOMA
DCP MIDSTREAM, LP	3/9/2009	2 93 OKLAHOMA
DCP MIDSTREAM, LP	4/7/2009	1 16 OKLAHOMA
DCP MIDSTREAM, LP	8/26/2008	3 25 OKLAHOMA
DCP MIDSTREAM, LP	10/3/2008	2 68 OKLAHOMA
DCP MIDSTREAM, LP	10/3/2008	3 6 OKLAHOMA
DCP MIDSTREAM, LP	3/3/2009	1 44 OKLAHOMA
DCP MIDSTREAM, LP	3/3/2009	1 34 OKLAHOMA
DCP MIDSTREAM, LP	3/3/2009	1 08 OKLAHOMA
DCP MIDSTREAM, LP	3/3/2009	1 38 OKLAHOMA
DCP MIDSTREAM, LP	3/3/2009	1 8 OKLAHOMA
DCP MIDSTREAM, LP	9/12/2008	17 65 OKLAHOMA
DCP MIDSTREAM, LP	10/16/2008	11 63 OKLAHOMA
DCP MIDSTREAM, LP	10/30/2008	9 55 OKLAHOMA
DCP MIDSTREAM, LP	2/17/2009	6 38 OKLAHOMA
DCP MIDSTREAM, LP	3/17/2009	6 48 OKLAHOMA
DCP MIDSTREAM, LP	3/27/2009	4 51 OKLAHOMA
DCP MIDSTREAM, LP	4/30/2009	4 53 OKLAHOMA
DCP MIDSTREAM, LP	6/30/2009	5 67 OKLAHOMA
DCP MIDSTREAM, LP	8/6/2008	7 09 OKLAHOMA
DCP MIDSTREAM, LP	10/3/2008	5 6 OKLAHOMA
DCP MIDSTREAM, LP	11/5/2008	4 29 OKLAHOMA
DCP MIDSTREAM, LP	12/9/2008	3 05 OKLAHOMA
DCP MIDSTREAM, LP	1/8/2009	2 13 OKLAHOMA
DCP MIDSTREAM, LP	2/3/2009	3 11 OKLAHOMA
DCP MIDSTREAM, LP	3/3/2009	2 86 OKLAHOMA

DCP MIDSTREAM, LP	5/8/2009	2 03 OKLAHOMA
DCP MIDSTREAM, LP	1/23/2009	22 04 OKLAHOMA
DCP MIDSTREAM, LP	1/23/2009	40 91 OKLAHOMA
DCP MIDSTREAM, LP	2/9/2009	26 63 OKLAHOMA
DCP MIDSTREAM, LP	3/13/2009	27 09 OKLAHOMA
DCP MIDSTREAM, LP	4/7/2009	18 02 OKLAHOMA
DCP MIDSTREAM, LP	4/22/2009	68 3 OKLAHOMA

370 07

PLAINS MARKETING, L	8/13/2008	3 66 OKLAHOMA
PLAINS MARKETING, L	9/10/2008	3.8 OKLAHOMA
PLAINS MARKETING, L	10/28/2008	2 99 OKLAHOMA
PLAINS MARKETING, L	12/24/2008	1 54 OKLAHOMA
PLAINS MARKETING, L	2/26/2009	1.04 OKLAHOMA
PLAINS MARKETING, L	2/26/2009	1 06 OKLAHOMA
PLAINS MARKETING, L	4/28/2009	0.86 OKLAHOMA
PLAINS MARKETING, L	4/28/2009	1.1 OKLAHOMA
PLAINS MARKETING, L	6/8/2009	1.3 OKLAHOMA
PLAINS MARKETING, L	6/26/2009	1.5 OKLAHOMA
PLAINS MARKETING, L	12/24/2008	3 54 OKLAHOMA
PLAINS MARKETING, L	2/26/2009	1 11 OKLAHOMA
PLAINS MARKETING, L	6/8/2009	1 47 OKLAHOMA
PLAINS MARKETING, L	7/28/2009	2 18 OKLAHOMA
PLAINS MARKETING, L	12/2/2008	0 45 OKLAHOMA
PLAINS MARKETING, L	6/5/2009	0 29 OKLAHOMA

27 89

ONEOK FIELD SERVICES	8/7/2008	1 51 OKLAHOMA
ONEOK FIELD SERVICES	9/15/2008	1.71 OKLAHOMA
ONEOK FIELD SERVICES	10/3/2008	1 24 OKLAHOMA
ONEOK FIELD SERVICES	8/7/2008	0 61 OKLAHOMA
ONEOK FIELD SERVICES	9/15/2008	0.7 OKLAHOMA
ONEOK FIELD SERVICES	10/3/2008	0.52 OKLAHOMA
ONEOK FIELD SERVICES	7/16/2009	1 88 OKLAHOMA

8 17

PVR MIDSTREAM LLC	8/6/2008	0 05 OKLAHOMA
PVR MIDSTREAM LLC	9/11/2008	0 05 OKLAHOMA
PVR MIDSTREAM LLC	10/8/2008	0 05 OKLAHOMA
PVR MIDSTREAM LLC	11/5/2008	0 05 OKLAHOMA
PVR MIDSTREAM LLC	12/8/2008	0 05 OKLAHOMA
PVR MIDSTREAM LLC	2/18/2009	0 05 OKLAHOMA
PVR MIDSTREAM LLC	2/18/2009	0 05 OKLAHOMA
PVR MIDSTREAM LLC	3/13/2009	0 04 OKLAHOMA
PVR MIDSTREAM LLC	5/7/2009	0.04 OKLAHOMA
PVR MIDSTREAM LLC	5/7/2009	0 05 OKLAHOMA
PVR MIDSTREAM LLC	7/10/2009	0.05 OKLAHOMA
PVR MIDSTREAM LLC	7/10/2009	0.05 OKLAHOMA
PVR MIDSTREAM LLC	8/6/2008	0 27 OKLAHOMA
PVR MIDSTREAM LLC	8/6/2008	0.48 OKLAHOMA
PVR MIDSTREAM LLC	9/11/2008	0 24 OKLAHOMA
PVR MIDSTREAM LLC	9/11/2008	0 36 OKLAHOMA
PVR MIDSTREAM LLC	10/8/2008	0 19 OKLAHOMA
PVR MIDSTREAM LLC	10/8/2008	0 36 OKLAHOMA
PVR MIDSTREAM LLC	11/5/2008	0 15 OKLAHOMA
PVR MIDSTREAM LLC	11/5/2008	0 28 OKLAHOMA
PVR MIDSTREAM LLC	12/8/2008	0 08 OKLAHOMA
PVR MIDSTREAM LLC	12/8/2008	0 15 OKLAHOMA

PVR MIDSTREAM LLC	2/18/2009	0 14 OKLAHOMA
PVR MIDSTREAM LLC	2/18/2009	0 16 OKLAHOMA
PVR MIDSTREAM LLC	2/18/2009	0 13 OKLAHOMA
PVR MIDSTREAM LLC	2/18/2009	0 08 OKLAHOMA
PVR MIDSTREAM LLC	3/13/2009	0 15 OKLAHOMA
PVR MIDSTREAM LLC	3/13/2009	0 14 OKLAHOMA
PVR MIDSTREAM LLC	5/7/2009	0 09 OKLAHOMA
PVR MIDSTREAM LLC	5/7/2009	0 08 OKLAHOMA
PVR MIDSTREAM LLC	5/7/2009	0 11 OKLAHOMA
PVR MIDSTREAM LLC	5/7/2009	0 14 OKLAHOMA
PVR MIDSTREAM LLC	7/10/2009	0 07 OKLAHOMA
PVR MIDSTREAM LLC	7/10/2009	0 09 OKLAHOMA
PVR MIDSTREAM LLC	7/10/2009	0 14 OKLAHOMA
PVR MIDSTREAM LLC	7/10/2009	0 18 OKLAHOMA
PVR MIDSTREAM LLC	8/6/2008	0 04 OKLAHOMA
PVR MIDSTREAM LLC	9/11/2008	0.04 OKLAHOMA
PVR MIDSTREAM LLC	10/8/2008	0 03 OKLAHOMA
PVR MIDSTREAM LLC	11/5/2008	0 02 OKLAHOMA
PVR MIDSTREAM LLC	2/18/2009	0 01 OKLAHOMA
PVR MIDSTREAM LLC	2/18/2009	0 04 OKLAHOMA
PVR MIDSTREAM LLC	3/13/2009	0 05 OKLAHOMA
PVR MIDSTREAM LLC	5/7/2009	0 05 OKLAHOMA
PVR MIDSTREAM LLC	5/7/2009	0 05 OKLAHOMA
PVR MIDSTREAM LLC	7/10/2009	0 01 OKLAHOMA
PVR MIDSTREAM LLC	8/6/2008	1 51 OKLAHOMA
PVR MIDSTREAM LLC	8/6/2008	1.57 OKLAHOMA
PVR MIDSTREAM LLC	9/11/2008	1.77 OKLAHOMA
PVR MIDSTREAM LLC	9/11/2008	1.59 OKLAHOMA
PVR MIDSTREAM LLC	10/8/2008	1 23 OKLAHOMA
PVR MIDSTREAM LLC	10/8/2008	1.32 OKLAHOMA
PVR MIDSTREAM LLC	11/5/2008	0 99 OKLAHOMA
PVR MIDSTREAM LLC	11/5/2008	1 02 OKLAHOMA
PVR MIDSTREAM LLC	12/8/2008	0.65 OKLAHOMA
PVR MIDSTREAM LLC	12/8/2008	0 7 OKLAHOMA
PVR MIDSTREAM LLC	2/18/2009	0.44 OKLAHOMA
PVR MIDSTREAM LLC	2/18/2009	0.73 OKLAHOMA
PVR MIDSTREAM LLC	2/18/2009	0 49 OKLAHOMA
PVR MIDSTREAM LLC	2/18/2009	0 38 OKLAHOMA
PVR MIDSTREAM LLC	3/13/2009	0 78 OKLAHOMA
PVR MIDSTREAM LLC	3/13/2009	0 43 OKLAHOMA
PVR MIDSTREAM LLC	3/13/2009	-0 43 OKLAHOMA
PVR MIDSTREAM LLC	3/13/2009	0 43 OKLAHOMA
PVR MIDSTREAM LLC	5/7/2009	0 49 OKLAHOMA
PVR MIDSTREAM LLC	5/7/2009	0.42 OKLAHOMA
PVR MIDSTREAM LLC	5/7/2009	0.35 OKLAHOMA
PVR MIDSTREAM LLC	5/7/2009	0.44 OKLAHOMA
PVR MIDSTREAM LLC	7/10/2009	0 39 OKLAHOMA
PVR MIDSTREAM LLC	7/10/2009	0 41 OKLAHOMA
PVR MIDSTREAM LLC	7/10/2009	0 47 OKLAHOMA
PVR MIDSTREAM LLC	7/10/2009	0 51 OKLAHOMA
PVR MIDSTREAM LLC	8/6/2008	0 02 OKLAHOMA
PVR MIDSTREAM LLC	9/11/2008	0 03 OKLAHOMA
PVR MIDSTREAM LLC	12/8/2008	0 01 OKLAHOMA
PVR MIDSTREAM LLC	2/18/2009	0 01 OKLAHOMA
PVR MIDSTREAM LLC	2/18/2009	0 03 OKLAHOMA

PVR MIDSTREAM LLC	3/13/2009	0 02 OKLAHOMA
PVR MIDSTREAM LLC	5/7/2009	0 01 OKLAHOMA
PVR MIDSTREAM LLC	5/14/2009	0 71 OKLAHOMA
PVR MIDSTREAM LLC	5/14/2009	0 27 OKLAHOMA
PVR MIDSTREAM LLC	5/14/2009	0 06 OKLAHOMA
PVR MIDSTREAM LLC	5/14/2009	0 29 OKLAHOMA
PVR MIDSTREAM LLC	5/14/2009	0 14 OKLAHOMA
PVR MIDSTREAM LLC	5/14/2009	0 04 OKLAHOMA

25 90

MERIT ENERGY COMPANY	9/2/2008	0 69 OKLAHOMA
MERIT ENERGY COMPANY	9/2/2008	2 29 OKLAHOMA
MERIT ENERGY COMPANY	9/2/2008	0 14 OKLAHOMA
MERIT ENERGY COMPANY	9/25/2008	0 81 OKLAHOMA
MERIT ENERGY COMPANY	9/25/2008	1 92 OKLAHOMA
MERIT ENERGY COMPANY	9/25/2008	0.12 OKLAHOMA
MERIT ENERGY COMPANY	10/24/2008	0 64 OKLAHOMA
MERIT ENERGY COMPANY	10/24/2008	-0 53 OKLAHOMA
MERIT ENERGY COMPANY	10/24/2008	1 81 OKLAHOMA
MERIT ENERGY COMPANY	10/24/2008	0 12 OKLAHOMA
MERIT ENERGY COMPANY	11/26/2008	0.6 OKLAHOMA
MERIT ENERGY COMPANY	11/26/2008	1 64 OKLAHOMA
MERIT ENERGY COMPANY	11/26/2008	0 09 OKLAHOMA
MERIT ENERGY COMPANY	12/29/2008	0 52 OKLAHOMA
MERIT ENERGY COMPANY	12/29/2008	1 83 OKLAHOMA
MERIT ENERGY COMPANY	12/29/2008	0 09 OKLAHOMA
MERIT ENERGY COMPANY	1/23/2009	0 41 OKLAHOMA
MERIT ENERGY COMPANY	1/23/2009	0.84 OKLAHOMA
MERIT ENERGY COMPANY	1/23/2009	0 07 OKLAHOMA
MERIT ENERGY COMPANY	2/25/2009	0 23 OKLAHOMA
MERIT ENERGY COMPANY	2/25/2009	0.72 OKLAHOMA
MERIT ENERGY COMPANY	2/25/2009	0.07 OKLAHOMA
MERIT ENERGY COMPANY	3/25/2009	0 8 OKLAHOMA
MERIT ENERGY COMPANY	3/25/2009	0 07 OKLAHOMA
MERIT ENERGY COMPANY	3/25/2009	0 24 OKLAHOMA
MERIT ENERGY COMPANY	4/23/2009	0 21 OKLAHOMA
MERIT ENERGY COMPANY	4/23/2009	0 49 OKLAHOMA
MERIT ENERGY COMPANY	4/23/2009	0 04 OKLAHOMA
MERIT ENERGY COMPANY	5/26/2009	0 28 OKLAHOMA
MERIT ENERGY COMPANY	5/26/2009	1 05 OKLAHOMA
MERIT ENERGY COMPANY	5/26/2009	0 03 OKLAHOMA
MERIT ENERGY COMPANY	6/24/2009	0 74 OKLAHOMA
MERIT ENERGY COMPANY	6/24/2009	0 04 OKLAHOMA
MERIT ENERGY COMPANY	6/24/2009	0 31 OKLAHOMA
MERIT ENERGY COMPANY	7/24/2009	0 36 OKLAHOMA
MERIT ENERGY COMPANY	7/24/2009	0 63 OKLAHOMA
MERIT ENERGY COMPANY	7/24/2009	0 01 OKLAHOMA
MERIT ENERGY COMPANY	9/2/2008	5 95 OKLAHOMA
MERIT ENERGY COMPANY	9/25/2008	6 97 OKLAHOMA
MERIT ENERGY COMPANY	10/24/2008	5 48 OKLAHOMA
MERIT ENERGY COMPANY	11/26/2008	5 18 OKLAHOMA
MERIT ENERGY COMPANY	12/29/2008	4 44 OKLAHOMA
MERIT ENERGY COMPANY	1/23/2009	3 47 OKLAHOMA
MERIT ENERGY COMPANY	2/25/2009	1 95 OKLAHOMA
MERIT ENERGY COMPANY	3/25/2009	2 06 OKLAHOMA
MERIT ENERGY COMPANY	4/23/2009	1 79 OKLAHOMA

MERIT ENERGY COMPANY	5/26/2009	2 42 OKLAHOMA
MERIT ENERGY COMPANY	6/24/2009	2 67 OKLAHOMA
MERIT ENERGY COMPANY	7/24/2009	3 11 OKLAHOMA
MERIT ENERGY COMPANY	9/2/2008	7 55 OKLAHOMA
MERIT ENERGY COMPANY	9/25/2008	10 7 OKLAHOMA
MERIT ENERGY COMPANY	10/24/2008	6 52 OKLAHOMA
MERIT ENERGY COMPANY	11/26/2008	5.89 OKLAHOMA
MERIT ENERGY COMPANY	12/29/2008	4 27 OKLAHOMA
MERIT ENERGY COMPANY	1/23/2009	4 69 OKLAHOMA
MERIT ENERGY COMPANY	2/25/2009	2 3 OKLAHOMA
MERIT ENERGY COMPANY	3/25/2009	2.01 OKLAHOMA
MERIT ENERGY COMPANY	4/23/2009	1 9 OKLAHOMA
MERIT ENERGY COMPANY	5/26/2009	2 44 OKLAHOMA
MERIT ENERGY COMPANY	6/24/2009	4 OKLAHOMA
MERIT ENERGY COMPANY	7/24/2009	3 11 OKLAHOMA
MERIT ENERGY COMPANY	3/25/2009	-23 04

98 25

KOPCO, INC	2/18/2009	0 05 OKLAHOMA
KOPCO, INC	2/18/2009	4.19 OKLAHOMA

4 24

ASCENT OPERATING, LP	8/1/2008	5.53 OKLAHOMA
ASCENT OPERATING, LP	8/1/2008	3 51 OKLAHOMA
ASCENT OPERATING, LP	8/1/2008	13 47 OKLAHOMA
ASCENT OPERATING, LP	8/1/2008	2 78 OKLAHOMA
ASCENT OPERATING, LP	8/1/2008	1 76 OKLAHOMA
ASCENT OPERATING, LP	8/1/2008	6 75 OKLAHOMA

33 80

SHELL TRADING (US) C	8/25/2008	91 53 OKLAHOMA
SHELL TRADING (US) C	8/25/2008	58 OKLAHOMA
SHELL TRADING (US) C	8/25/2008	16 58 OKLAHOMA
SHELL TRADING (US) C	8/25/2008	40 36 OKLAHOMA
SHELL TRADING (US) C	10/24/2008	78 13 OKLAHOMA
SHELL TRADING (US) C	10/24/2008	64 OKLAHOMA
SHELL TRADING (US) C	10/24/2008	49 51 OKLAHOMA
SHELL TRADING (US) C	10/24/2008	40 56 OKLAHOMA
SHELL TRADING (US) C	10/24/2008	14 47 OKLAHOMA
SHELL TRADING (US) C	10/24/2008	12 29 OKLAHOMA
SHELL TRADING (US) C	10/24/2008	35 22 OKLAHOMA
SHELL TRADING (US) C	10/24/2008	29 92 OKLAHOMA
SHELL TRADING (US) C	12/4/2008	46 85 OKLAHOMA
SHELL TRADING (US) C	12/4/2008	29 69 OKLAHOMA
SHELL TRADING (US) C	12/4/2008	9 2 OKLAHOMA
SHELL TRADING (US) C	12/4/2008	22 38 OKLAHOMA
SHELL TRADING (US) C	12/29/2008	16 25 OKLAHOMA
SHELL TRADING (US) C	12/29/2008	33 09 OKLAHOMA
SHELL TRADING (US) C	12/29/2008	20 97 OKLAHOMA
SHELL TRADING (US) C	12/29/2008	6 68 OKLAHOMA
SHELL TRADING (US) C	1/26/2009	24 75 OKLAHOMA
SHELL TRADING (US) C	1/26/2009	15 68 OKLAHOMA
SHELL TRADING (US) C	1/26/2009	5 08 OKLAHOMA
SHELL TRADING (US) C	1/26/2009	12 36 OKLAHOMA
SHELL TRADING (US) C	2/26/2009	24 54 OKLAHOMA
SHELL TRADING (US) C	2/26/2009	15 55 OKLAHOMA
SHELL TRADING (US) C	2/26/2009	5 08 OKLAHOMA
SHELL TRADING (US) C	2/26/2009	12 37 OKLAHOMA

SHELL TRADING (US) C	3/26/2009	17 45 OKLAHOMA
SHELL TRADING (US) C	3/26/2009	11 06 OKLAHOMA
SHELL TRADING (US) C	3/26/2009	3 47 OKLAHOMA
SHELL TRADING (US) C	3/26/2009	8 44 OKLAHOMA
SHELL TRADING (US) C	5/4/2009	25 66 OKLAHOMA
SHELL TRADING (US) C	5/4/2009	16 26 OKLAHOMA
SHELL TRADING (US) C	5/4/2009	5 1 OKLAHOMA
SHELL TRADING (US) C	5/4/2009	12 42 OKLAHOMA
SHELL TRADING (US) C	6/5/2009	26 75 OKLAHOMA
SHELL TRADING (US) C	6/5/2009	16 95 OKLAHOMA
SHELL TRADING (US) C	6/5/2009	5 46 OKLAHOMA
SHELL TRADING (US) C	6/5/2009	13 3 OKLAHOMA
SHELL TRADING (US) C	6/26/2009	32 36 OKLAHOMA
SHELL TRADING (US) C	6/26/2009	20 51 OKLAHOMA
SHELL TRADING (US) C	6/26/2009	6 72 OKLAHOMA
SHELL TRADING (US) C	6/26/2009	16 35 OKLAHOMA
SHELL TRADING (US) C	7/24/2009	35 29 OKLAHOMA
SHELL TRADING (US) C	7/24/2009	22 36 OKLAHOMA
SHELL TRADING (US) C	7/24/2009	12 14 OKLAHOMA
SHELL TRADING (US) C	7/24/2009	29 54 OKLAHOMA
SHELL TRADING (US) C	8/25/2008	222.76 OKLAHOMA
SHELL TRADING (US) C	10/24/2008	190.17 OKLAHOMA
SHELL TRADING (US) C	10/24/2008	155 77 OKLAHOMA
SHELL TRADING (US) C	12/4/2008	114 03 OKLAHOMA
SHELL TRADING (US) C	12/29/2008	80.53 OKLAHOMA
SHELL TRADING (US) C	1/26/2009	60 23 OKLAHOMA
SHELL TRADING (US) C	2/26/2009	59 73 OKLAHOMA
SHELL TRADING (US) C	3/26/2009	42 47 OKLAHOMA
SHELL TRADING (US) C	5/4/2009	62 45 OKLAHOMA
SHELL TRADING (US) C	6/5/2009	65 11 OKLAHOMA
SHELL TRADING (US) C	6/26/2009	78 76 OKLAHOMA
SHELL TRADING (US) C	7/24/2009	85.89 OKLAHOMA
SHELL TRADING (US) C	8/25/2008	10 51 OKLAHOMA
SHELL TRADING (US) C	10/24/2008	9 17 OKLAHOMA
SHELL TRADING (US) C	10/24/2008	7 79 OKLAHOMA
SHELL TRADING (US) C	12/4/2008	5 83 OKLAHOMA
SHELL TRADING (US) C	12/29/2008	4 23 OKLAHOMA
SHELL TRADING (US) C	1/26/2009	3 22 OKLAHOMA
SHELL TRADING (US) C	2/26/2009	3 22 OKLAHOMA
SHELL TRADING (US) C	3/26/2009	2 2 OKLAHOMA
SHELL TRADING (US) C	5/4/2009	3 23 OKLAHOMA
SHELL TRADING (US) C	6/5/2009	3 46 OKLAHOMA
SHELL TRADING (US) C	6/26/2009	4 26 OKLAHOMA
SHELL TRADING (US) C	7/24/2009	7 69 OKLAHOMA
SHELL TRADING (US) C	12/29/2008	2.65 OKLAHOMA
SHELL TRADING (US) C	7/24/2009	3 08 OKLAHOMA
SHELL TRADING (US) C	8/26/2008	74 01 OKLAHOMA
SHELL TRADING (US) C	10/28/2008	57 48 OKLAHOMA
SHELL TRADING (US) C	10/28/2008	51 81 OKLAHOMA
SHELL TRADING (US) C	12/4/2008	37 56 OKLAHOMA
SHELL TRADING (US) C	12/26/2008	21 97 OKLAHOMA
SHELL TRADING (US) C	1/26/2009	22 77 OKLAHOMA
SHELL TRADING (US) C	2/26/2009	20 02 OKLAHOMA
SHELL TRADING (US) C	3/26/2009	14 82 OKLAHOMA
SHELL TRADING (US) C	5/4/2009	18 41 OKLAHOMA

SHELL TRADING (US) C	6/5/2009	21 96 OKLAHOMA
SHELL TRADING (US) C	6/26/2009	23 66 OKLAHOMA
SHELL TRADING (US) C	7/24/2009	26 7 OKLAHOMA

2,848 29

PETROHAWK ENERGY COR	8/21/2008	60 21 OKLAHOMA
PETROHAWK ENERGY COR	9/25/2008	62 03 OKLAHOMA
PETROHAWK ENERGY COR	10/22/2008	54 62 OKLAHOMA
PETROHAWK ENERGY COR	11/26/2008	46 61 OKLAHOMA
PETROHAWK ENERGY COR	12/23/2008	37.63 OKLAHOMA
PETROHAWK ENERGY COR	1/22/2009	28 77 OKLAHOMA
PETROHAWK ENERGY COR	2/25/2009	21 51 OKLAHOMA
PETROHAWK ENERGY COR	3/24/2009	19 04 OKLAHOMA
PETROHAWK ENERGY COR	4/20/2009	16 22 OKLAHOMA
PETROHAWK ENERGY COR	5/22/2009	21 84 OKLAHOMA
PETROHAWK ENERGY COR	6/22/2009	21 87 OKLAHOMA
PETROHAWK ENERGY COR	7/20/2009	29 85 OKLAHOMA

420 20

SHERIDAN PRODUCTION	10/8/2008	469 04 OKLAHOMA
SHERIDAN PRODUCTION	11/14/2008	391 26 OKLAHOMA
SHERIDAN PRODUCTION	4/8/2009	117 35 OKLAHOMA
SHERIDAN PRODUCTION	7/14/2009	223.02 OKLAHOMA
SHERIDAN PRODUCTION	1/14/2009	228 51
SHERIDAN PRODUCTION	3/11/2009	144 86

1,574.04

STEPHENS & JOHNSON O	8/27/2008	22 13 OKLAHOMA
STEPHENS & JOHNSON O	9/30/2008	19 65 OKLAHOMA
STEPHENS & JOHNSON O	12/3/2008	13 28 OKLAHOMA
STEPHENS & JOHNSON O	1/30/2009	6 96 OKLAHOMA
STEPHENS & JOHNSON O	4/2/2009	4 85 OKLAHOMA
STEPHENS & JOHNSON O	4/28/2009	7 01 OKLAHOMA
STEPHENS & JOHNSON O	6/25/2009	9 35 OKLAHOMA
STEPHENS & JOHNSON O	7/28/2009	11 9 OKLAHOMA

95 13

LANCE RUFFEL OIL & G	9/17/2008	4 62 OKLAHOMA
LANCE RUFFEL OIL & G	9/17/2008	5 02 OKLAHOMA
LANCE RUFFEL OIL & G	9/17/2008	4 68 OKLAHOMA
LANCE RUFFEL OIL & G	9/17/2008	4 2 OKLAHOMA
LANCE RUFFEL OIL & G	9/17/2008	-3 97 OKLAHOMA
LANCE RUFFEL OIL & G	9/17/2008	3 82 OKLAHOMA
LANCE RUFFEL OIL & G	9/17/2008	4 27 OKLAHOMA
LANCE RUFFEL OIL & G	9/17/2008	3 87 OKLAHOMA
LANCE RUFFEL OIL & G	9/17/2008	4 79 OKLAHOMA
LANCE RUFFEL OIL & G	9/17/2008	4 18 OKLAHOMA
LANCE RUFFEL OIL & G	9/17/2008	4 38 OKLAHOMA
LANCE RUFFEL OIL & G	9/17/2008	4 84 OKLAHOMA
LANCE RUFFEL OIL & G	9/17/2008	-6 72 OKLAHOMA
LANCE RUFFEL OIL & G	9/17/2008	4 88 OKLAHOMA
LANCE RUFFEL OIL & G	9/17/2008	5 76 OKLAHOMA
LANCE RUFFEL OIL & G	9/17/2008	-0 06 OKLAHOMA
LANCE RUFFEL OIL & G	9/17/2008	6 09 OKLAHOMA
LANCE RUFFEL OIL & G	9/17/2008	6 24 OKLAHOMA
LANCE RUFFEL OIL & G	9/17/2008	4 33 OKLAHOMA
LANCE RUFFEL OIL & G	9/17/2008	4 05 OKLAHOMA
LANCE RUFFEL OIL & G	9/17/2008	2 56 OKLAHOMA
LANCE RUFFEL OIL & G	9/17/2008	3 05 OKLAHOMA

LANCE RUFFEL OIL & G	9/17/2008	3 78 OKLAHOMA
LANCE RUFFEL OIL & G	9/17/2008	4 88 OKLAHOMA
LANCE RUFFEL OIL & G	9/17/2008	3 4 OKLAHOMA
LANCE RUFFEL OIL & G	9/17/2008	4 31 OKLAHOMA
LANCE RUFFEL OIL & G	9/17/2008	4 06 OKLAHOMA
LANCE RUFFEL OIL & G	10/24/2008	4 82 OKLAHOMA
LANCE RUFFEL OIL & G	11/25/2008	3 65 OKLAHOMA
LANCE RUFFEL OIL & G	1/2/2009	2 33 OKLAHOMA
LANCE RUFFEL OIL & G	1/28/2009	1 49 OKLAHOMA
LANCE RUFFEL OIL & G	2/24/2009	1 97 OKLAHOMA
LANCE RUFFEL OIL & G	3/23/2009	2 09 OKLAHOMA
LANCE RUFFEL OIL & G	4/23/2009	1 42 OKLAHOMA
LANCE RUFFEL OIL & G	5/22/2009	1 46 OKLAHOMA
LANCE RUFFEL OIL & G	6/16/2009	1 5 OKLAHOMA
LANCE RUFFEL OIL & G	7/17/2009	1 83 OKLAHOMA

117 87

M-B OPERATING CO ,IN	1/16/2009	12 37 OKLAHOMA
M-B OPERATING CO ,IN	2/13/2009	18 42 OKLAHOMA
M-B OPERATING CO ,IN	4/14/2009	13 71 OKLAHOMA
M-B OPERATING CO ,IN	5/15/2009	12 48 OKLAHOMA
M-B OPERATING CO ,IN	6/16/2009	13 05 OKLAHOMA
M-B OPERATING CO ,IN	7/17/2009	13 43 OKLAHOMA

83.46

LINN ENERGY, LLC	8/27/2008	0 65 OKLAHOMA
LINN ENERGY, LLC	8/27/2008	0 65 OKLAHOMA
LINN ENERGY, LLC	10/1/2008	0 7 OKLAHOMA
LINN ENERGY, LLC	10/1/2008	0 7 OKLAHOMA
LINN ENERGY, LLC	10/30/2008	0 56 OKLAHOMA
LINN ENERGY, LLC	10/30/2008	0 56 OKLAHOMA
LINN ENERGY, LLC	12/10/2008	0 45 OKLAHOMA
LINN ENERGY, LLC	12/10/2008	1 62 OKLAHOMA
LINN ENERGY, LLC	12/10/2008	0 45 OKLAHOMA
LINN ENERGY, LLC	12/10/2008	1 62 OKLAHOMA
LINN ENERGY, LLC	8/27/2008	0 97 OKLAHOMA
LINN ENERGY, LLC	8/27/2008	0 97 OKLAHOMA
LINN ENERGY, LLC	10/1/2008	1 07 OKLAHOMA
LINN ENERGY, LLC	10/1/2008	1 07 OKLAHOMA
LINN ENERGY, LLC	10/30/2008	0 81 OKLAHOMA
LINN ENERGY, LLC	10/30/2008	0 81 OKLAHOMA
LINN ENERGY, LLC	12/10/2008	0 53 OKLAHOMA
LINN ENERGY, LLC	12/10/2008	0 53 OKLAHOMA
LINN ENERGY, LLC	8/27/2008	0 51 OKLAHOMA
LINN ENERGY, LLC	8/27/2008	0 51 OKLAHOMA
LINN ENERGY, LLC	10/1/2008	0 56 OKLAHOMA
LINN ENERGY, LLC	10/1/2008	0 56 OKLAHOMA
LINN ENERGY, LLC	10/30/2008	0 47 OKLAHOMA
LINN ENERGY, LLC	10/30/2008	0 47 OKLAHOMA
LINN ENERGY, LLC	12/10/2008	0 34 OKLAHOMA
LINN ENERGY, LLC	12/10/2008	0 34 OKLAHOMA
LINN ENERGY, LLC	8/27/2008	2 08 OKLAHOMA
LINN ENERGY, LLC	8/27/2008	2 08 OKLAHOMA
LINN ENERGY, LLC	10/1/2008	2 23 OKLAHOMA
LINN ENERGY, LLC	10/1/2008	2 23 OKLAHOMA
LINN ENERGY, LLC	10/30/2008	1 75 OKLAHOMA
LINN ENERGY, LLC	10/30/2008	1 75 OKLAHOMA

LINN ENERGY, LLC	12/10/2008	1 48 OKLAHOMA
LINN ENERGY, LLC	12/10/2008	1 48 OKLAHOMA
LINN ENERGY, LLC	8/27/2008	12 12 OKLAHOMA
LINN ENERGY, LLC	8/27/2008	12 12 OKLAHOMA
LINN ENERGY, LLC	10/1/2008	23 52 OKLAHOMA
LINN ENERGY, LLC	10/1/2008	12 09 OKLAHOMA
LINN ENERGY, LLC	10/1/2008	12 09 OKLAHOMA
LINN ENERGY, LLC	10/1/2008	23.52 OKLAHOMA
LINN ENERGY, LLC	10/30/2008	8 27 OKLAHOMA
LINN ENERGY, LLC	10/30/2008	8 27 OKLAHOMA
LINN ENERGY, LLC	12/10/2008	7 55 OKLAHOMA
LINN ENERGY, LLC	12/10/2008	7.55 OKLAHOMA
LINN ENERGY, LLC	2/10/2009	3 44 OKLAHOMA
LINN ENERGY, LLC	2/10/2009	3 44 OKLAHOMA
LINN ENERGY, LLC	3/2/2009	4 35 OKLAHOMA
LINN ENERGY, LLC	3/2/2009	4 35 OKLAHOMA
LINN ENERGY, LLC	4/2/2009	0 08 OKLAHOMA
LINN ENERGY, LLC	4/2/2009	0 08 OKLAHOMA
LINN ENERGY, LLC	5/8/2009	7 04 OKLAHOMA
LINN ENERGY, LLC	5/8/2009	7 04 OKLAHOMA
LINN ENERGY, LLC	5/8/2009	3 09 OKLAHOMA
LINN ENERGY, LLC	5/8/2009	3 09 OKLAHOMA
LINN ENERGY, LLC	6/9/2009	0 06 OKLAHOMA
LINN ENERGY, LLC	6/9/2009	0 06 OKLAHOMA
LINN ENERGY, LLC	7/7/2009	0 03 OKLAHOMA
LINN ENERGY, LLC	8/27/2008	8 66 OKLAHOMA
LINN ENERGY, LLC	8/27/2008	8 66 OKLAHOMA
LINN ENERGY, LLC	10/1/2008	9 82 OKLAHOMA
LINN ENERGY, LLC	10/1/2008	9 82 OKLAHOMA
LINN ENERGY, LLC	10/30/2008	7 34 OKLAHOMA
LINN ENERGY, LLC	10/30/2008	7 34 OKLAHOMA
LINN ENERGY, LLC	12/10/2008	5 12 OKLAHOMA
LINN ENERGY, LLC	12/10/2008	5 12 OKLAHOMA
LINN ENERGY, LLC	2/3/2009	0 03 OKLAHOMA
LINN ENERGY, LLC	2/3/2009	0 03 OKLAHOMA
LINN ENERGY, LLC	2/10/2009	6 29 OKLAHOMA
LINN ENERGY, LLC	2/10/2009	6 29 OKLAHOMA
LINN ENERGY, LLC	2/27/2009	0 04 OKLAHOMA
LINN ENERGY, LLC	2/27/2009	0 04 OKLAHOMA
LINN ENERGY, LLC	4/1/2009	0 04 OKLAHOMA
LINN ENERGY, LLC	4/1/2009	0 04 OKLAHOMA
LINN ENERGY, LLC	4/30/2009	0 03 OKLAHOMA
LINN ENERGY, LLC	4/30/2009	0 03 OKLAHOMA
LINN ENERGY, LLC	6/3/2009	0.02 OKLAHOMA
LINN ENERGY, LLC	6/3/2009	0 02 OKLAHOMA
LINN ENERGY, LLC	6/30/2009	0 01 OKLAHOMA
LINN ENERGY, LLC	6/30/2009	0 02 OKLAHOMA
LINN ENERGY, LLC	6/30/2009	0 01 OKLAHOMA
LINN ENERGY, LLC	6/30/2009	0 02 OKLAHOMA
LINN ENERGY, LLC	7/7/2009	5 18 OKLAHOMA
LINN ENERGY, LLC	7/29/2009	0 01 OKLAHOMA
LINN ENERGY, LLC	7/29/2009	0 02 OKLAHOMA
LINN ENERGY, LLC	7/29/2009	0 01 OKLAHOMA
LINN ENERGY, LLC	7/29/2009	0 02 OKLAHOMA

TWENTY/TWENTY OIL &	9/17/2008	0 11 OKLAHOMA	
TWENTY/TWENTY OIL &	9/17/2008	0 13 OKLAHOMA	
TWENTY/TWENTY OIL &	9/17/2008	0.11 OKLAHOMA	
TWENTY/TWENTY OIL &	9/17/2008	1 69 OKLAHOMA	
TWENTY/TWENTY OIL &	12/22/2008	0 09 OKLAHOMA	
TWENTY/TWENTY OIL &	12/22/2008	0 06 OKLAHOMA	
			2.19
YALE OIL ASSOCIATION	8/7/2008	20.36 OKLAHOMA	
YALE OIL ASSOCIATION	10/9/2008	6 28 OKLAHOMA	
YALE OIL ASSOCIATION	11/5/2008	2 66 OKLAHOMA	
YALE OIL ASSOCIATION	12/12/2008	14 54 OKLAHOMA	
YALE OIL ASSOCIATION	5/6/2009	5 54 OKLAHOMA	
YALE OIL ASSOCIATION	7/7/2009	7 64 OKLAHOMA	
			57 02
VEENKER RESOURCES	8/7/2008	10 03 OKLAHOMA	
VEENKER RESOURCES	9/4/2008	9 17 OKLAHOMA	
VEENKER RESOURCES	10/8/2008	11 94 OKLAHOMA	
VEENKER RESOURCES	11/6/2008	8 12 OKLAHOMA	
VEENKER RESOURCES	12/5/2008	6.05 OKLAHOMA	
VEENKER RESOURCES	1/7/2009	4 65 OKLAHOMA	
VEENKER RESOURCES	2/5/2009	3 22 OKLAHOMA	
VEENKER RESOURCES	3/5/2009	12 72 OKLAHOMA	
VEENKER RESOURCES	4/6/2009	4 52 OKLAHOMA	
VEENKER RESOURCES	6/4/2009	2 86 OKLAHOMA	
VEENKER RESOURCES	7/7/2009	12 46 OKLAHOMA	
VEENKER RESOURCES	5/5/2009	3 05	
			88 79
SUPERIOR PIPELINE CO	8/8/2008	16 29 OKLAHOMA	
SUPERIOR PIPELINE CO	9/8/2008	16.19 OKLAHOMA	
SUPERIOR PIPELINE CO	10/7/2008	12 71 OKLAHOMA	
SUPERIOR PIPELINE CO	11/6/2008	-16.19 OKLAHOMA	
SUPERIOR PIPELINE CO	11/6/2008	16 57 OKLAHOMA	
SUPERIOR PIPELINE CO	11/6/2008	7 07 OKLAHOMA	
SUPERIOR PIPELINE CO	4/6/2009	2 26 OKLAHOMA	
			54 90
			16,027.67

**Application for Extension of Time To File an
Exempt Organization Return**

OMB No. 1545-1709

► **File a separate application for each return.**

- If you are filing for an **Automatic 3-Month Extension**, complete only **Part I** and check this box ☒
- If you are filing for an **Additional (Not Automatic) 3-Month Extension**, complete only **Part II** (on page 2 of this form).
Do not complete Part II unless you have already been granted an automatic 3-month extension on a previously filed Form 8868.

Part I Automatic 3-Month Extension of Time. Only submit original (no copies needed).

A corporation required to file Form 990-T and requesting an automatic 6-month extension—check this box and complete Part I only ☐

All other corporations (including 1120-C filers), partnerships, REMICs, and trusts must use Form 7004 to request an extension of time to file income tax returns

Electronic Filing (e-file). Generally, you can electronically file Form 8868 if you want a 3-month automatic extension of time to file one of the returns noted below (6 months for a corporation required to file Form 990-T). However, you cannot file Form 8868 electronically if (1) you want the additional (not automatic) 3-month extension or (2) you file Forms 990-BL, 6069, or 8870, group returns, or a composite or consolidated Form 990-T. Instead, you must submit the fully completed and signed page 2 (Part II) of Form 8868. For more details on the electronic filing of this form, visit www.irs.gov/efile and click on *e-file for Charities & Nonprofits*

Type or print File by the due date for filing your return. See instructions.	Name of Exempt Organization HARGROVE HUDSON CHARITABLE TRUST	Employer identification number 73 1128665
	Number, street, and room or suite no. If a P.O. box, see instructions JPMORGAN CHASE BANK, NA; PO BOX 3038	
	City, town or post office, state, and ZIP code. For a foreign address, see instructions MILWAUKEE, WI 53201	

Check type of return to be filed (file a separate application for each return).

- | | | |
|---|---|------------------------------------|
| ☐ Form 990 | ☐ Form 990-T (corporation) | ☐ Form 4720 |
| ☐ Form 990-BL | ☐ Form 990-T (sec. 401(a) or 408(a) trust) | ☐ Form 5227 |
| ☐ Form 990-EZ | ☐ Form 990-T (trust other than above) | ☐ Form 6069 |
| ☒ Form 990-PF | ☐ Form 1041-A | ☐ Form 8870 |

- The books are in the care of ► **JPMORGAN CHASE BANK, PO BOX 3038, MILWAUKEE, WI 53201**

Telephone No. ► (**414**) **977-1210** FAX No. ► (**414**) **977-1221**

- If the organization does not have an office or place of business in the United States, check this box ☐
- If this is for a Group Return, enter the organization's four digit Group Exemption Number (GEN) If this is for the whole group, check this box ☐ . If it is for part of the group, check this box ☐ and attach a list with the names and EINs of all members the extension will cover

1 I request an automatic 3-month (6 months for a corporation required to file Form 990-T) extension of time until **MARCH 15**, 20**10**, to file the exempt organization return for the organization named above. The extension is for the organization's return for:

- ☐ calendar year 20 or
- ☒ tax year beginning **AUG 1**, 20**08**, and ending **JUL 31**, 20**09**

2 If this tax year is for less than 12 months, check reason. ☐ Initial return ☐ Final return ☐ Change in accounting period

3a If this application is for Form 990-BL, 990-PF, 990-T, 4720, or 6069, enter the tentative tax, less any nonrefundable credits. See instructions.	3a	\$ 71,000
b If this application is for Form 990-PF or 990-T, enter any refundable credits and estimated tax payments made. Include any prior year overpayment allowed as a credit.	3b	\$ 0
c Balance Due. Subtract line 3b from line 3a. Include your payment with this form, or, if required, deposit with FTD coupon or, if required, by using EFTPS (Electronic Federal Tax Payment System). See instructions.	3c	\$ 71,000

Caution. If you are going to make an electronic fund withdrawal with this Form 8868, see Form 8453-EO and Form 8879-EO for payment instructions.

• If you are filing for an **Additional (Not Automatic) 3-Month Extension**, complete only **Part II** and check this box ☒ **X**

Note Only complete Part II if you have already been granted an automatic 3-month extension on a previously filed Form 8868

• If you are filing for an **Automatic 3-Month Extension**, complete only **Part I** (on page 1)

Part II Additional (Not Automatic) 3-Month Extension of Time. Only file the original (no copies needed)

Type or print File by the extended due date for filing the return. See instructions	Name of Exempt Organization	Employer identification number
	HARGROVE HUDSON CHARITABLE TRUST	73-1128665
	Number, street, and room or suite no. If a P.O. box, see instructions	For IRS use only
	JPMORGAN CHASE BANK, PO BOX 3038	
	City, town or post office, state, and ZIP code. For a foreign address, see instructions	
	MILWAUKEE, WI 53201	

Check type of return to be filed (File a separate application for each return)

☐ Form 990	☒ Form 990-PF	☐ Form 1041-A	☐ Form 6069
☐ Form 990-BL	☐ Form 990-T (sec 401(a) or 408(a) trust)	☐ Form 4720	☐ Form 8870
☐ Form 990-EZ	☐ Form 990-T (trust other than above)	☐ Form 5227	

STOP! Do not complete Part II if you were not already granted an automatic 3-month extension on a previously filed Form 8868.

• The books are in the care of **JPMORGAN CHASE BANK, PO BOX 3038, MILWAUKEE, WI 53201**

Telephone No **(414) 977-1210** FAX No **(414) 977-1221**

• If the organization does not have an office or place of business in the United States, check this box ☐

• If this is for a Group Return, enter the organization's four digit Group Exemption Number (GEN) ☐ If this is

for the whole group, check this box ☐ If it is for part of the group, check this box ☐ and attach a list with the names and EINs of all members the extension is for

4 I request an additional 3-month extension of time until **JUNE 15, 2010**

5 For calendar year **2009**, or other tax year beginning **AUG 1, 2008**, and ending **JUL 31, 2009**

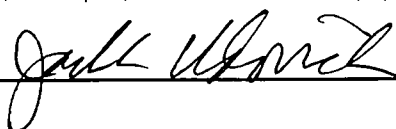
6 If this tax year is for less than 12 months, check reason ☐ Initial return ☐ Final return ☐ Change in accounting period

7 State in detail why you need the extension **ADDITIONAL TIME IS NEEDED TO PREPARE A COMPLETE AND ACCURATE TAX RETURN.**

8a If this application is for Form 990-BL, 990-PF, 990-T, 4720, or 6069, enter the tentative tax, less any nonrefundable credits. See instructions	8a	\$ 71,000.00
b If this application is for Form 990-PF, 990-T, 4720, or 6069, enter any refundable credits and estimated tax payments made. Include any prior year overpayment allowed as a credit and any amount paid previously with Form 8868	8b	\$ 71,000.00
c Balance Due. Subtract line 8b from line 8a. Include your payment with this form, or, if required, deposit with FTD coupon or, if required, by using EFTPS (Electronic Federal Tax Payment System). See instructions	8c	\$ 0.00

Signature and Verification

Under penalties of perjury, I declare that I have examined this form, including accompanying schedules and statements, and to the best of my knowledge and belief, it is true, correct, and complete, and that I am authorized to prepare this form

Signature  Title **CPA** Date **3/5/10**